

Operator W.K. Byrom			Lease J.W. Cooper F			Well No. 2	
Location of Well	Unit 0 /	Sec 3	Twp 20-S	Rge 37-E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Eumont Queen		Gas	Flow	Csg	El Paso	
Lower Compl	Grayburg Sandres		Oil	Flow	Tbg	12/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. - 8-11-78

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 A.M. - 8-12-78		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	28	7
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	42	7
Minimum pressure during test.....	28	7
Pressure at conclusion of test.....	42	7
Pressure change during test (Maximum minus Minimum).....	14	N.C.
Was pressure change an increase or a decrease?.....	Inc.	N.C.
Well closed at (hour, date): 8:00 P.M. - 8-12-78	Total Time On Production 12 hours	
Oil Production	Gas Production	
During Test: -- bbls; Grav. --	During Test -- MCF; GOR --	
Remarks Grayburg Sandres to weak to flow. no prod.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 A.M. - 8-13-78		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	45	7
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	45	7
Minimum pressure during test.....	38	7
Pressure at conclusion of test.....	38	7
Pressure change during test (Maximum minus Minimum).....	7	N.C.
Was pressure change an increase or a decrease?.....	Dec.	N.C.
Well closed at (hour, date) 8:00 A.M. - 8-14-78	Total time on Production 24 hours	
Oil Production	Gas Production	
During Test: Dry Gas bbls; Grav. --	During Test 28 MCF; GOR --	
Remarks Annual test		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 6 1978 19
New Mexico Oil Conservation Commission

By John W. Byrom
Title Geologist

Operator W.K. Byrom

By Ralph C. Durin
REECO Well Services

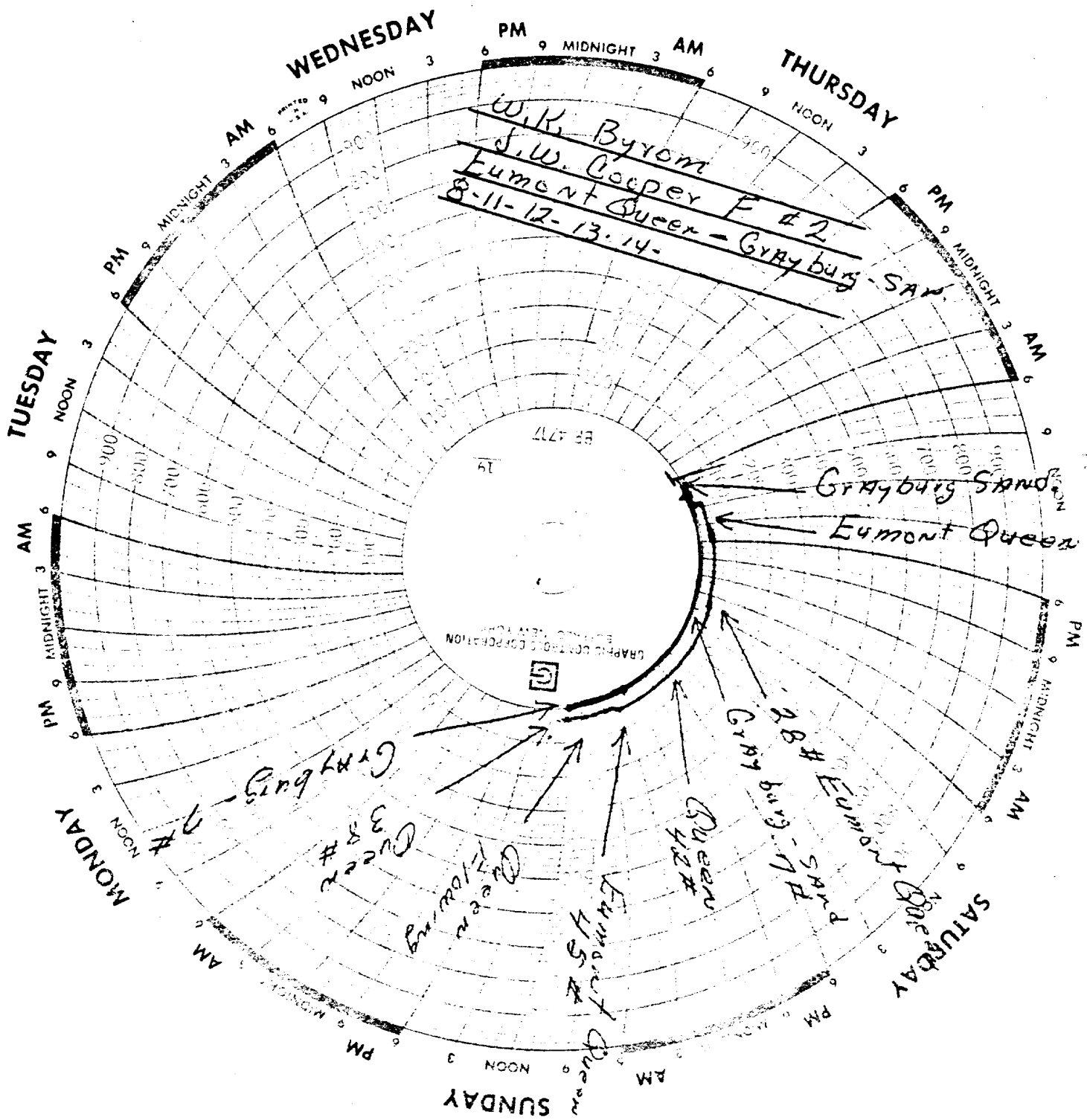
Title Owner

Date 8-15-78

5. Following completion of flow test in 4, the well shall again be shut in, in accordance with paragraph 3 above.

1. A packer leakage test shall be commenced on a multiple completion well within seven days after actual completion, or well and zonally completed, as determined by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or placement of fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the wellbore pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellbore pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
5. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall be main shut-in while the previously shut-in zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission at southeast New Mexico Packer Leakage Test Form revised in 1948, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated as above. In lieu of filing the aforesaid charts, the operator may compute a pressure versus time curve for each zone of each test indicating therein all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-156 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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BUREAU, H. M.