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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103  
MISCELLANEOUS REPORTS ON WELLS (Rev. 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 7 3 01 PM '63

Name of Company <b>W. K. Byrom</b>		Address <b>Box 147 - Hobbs, N. M.</b>				
Lease <b>Cooper</b>	Well No. <b>2</b>	Unit Letter <b>D</b>	Section <b>3</b>	Township <b>20S</b>	Range <b>37E</b>	
Date Work Performed <b>9-6-63</b>	Pool <b>Eumont</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7" - 20# casing previously set at 3680' cemented w/ 600 sacks. Ran Model "D" retainer production packer with expendable plug. Pressured up on 7" casing to 2500# for 30 min. - no leaks. Perforated 7" casing from 3521-27; 3538-44; 3576-82; 3586-92. Fraced well through 2-7/8" tubing with Baker 7" Fullbore Packer w/ 12,000 lbs. of sand and 12,000 gals. oil. Max pressure 4200#, average rate 14.5 lbs @ min. Well flowed 75 bbls load oil in 12 hrs. Killed well and ran seal assembly into Model "D" Packer. Well head potential 795 MCFFD.

Witnessed by <b>Leon C. Thompson</b>	Position <b>Prod. Foreman</b>	Company <b>W. K. Byrom</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3552</b>	T D <b>3890</b>	P B T D	Producing Interval <b>3820-80</b>	Completion Date <b>1941</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3860</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3680'</b>	

Perforated Interval(s)  
**3538-44. 3576-82. 3586-92. 3521-27**

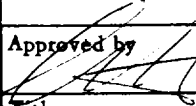
Open Hole Interval <b>3680-3890</b>	Producing Formation(s) <b>Grayburg - Queens</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFFD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFFD
Before Workover	<b>9-1-63</b>	<b>18</b>	<b>23.9</b>	<b>12</b>	<b>1991</b>	<b>0</b>
After Workover	<b>10-3-63</b>	<b>12</b>	<b>21.4</b>	<b>12</b>	<b>1793</b>	<b>795</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Leon C. Thompson</b>
Title	Position <b>Prod. Foreman</b>
Date	Company <b>W. K. Byrom Box 147 - Hobbs, N. M.</b>

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