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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
 Stole Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name
J. W. Cooper

9. Well No.
4

10. Field and Pool, or Wildcat
Eunice-MonumentGSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERABLE TO BE LOST TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

Name of Operator
W. K. Byrom

Address of Operator
Box 147 - Hobbs, N. M. 88240

Location of Well
 UNIT LETTER **D** **813** FEET FROM THE **North** LINE AND **330** FEET FROM
 THE **West** LINE, SECTION **3** TOWNSHIP **20** RANGE **37** N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
NA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-79: Rigged unit and pulled rods & tbg to perforate. Ran Hyper Jet II and perforate from 3693 to 3708 with 10 holes. Acidized this zone with 1500 gals 15% NE at 1500psi & 4.5 BPM. Tested tubing & packer back in well, set packer at 3670 & rigged to frac down 2-7/8" tubing. Started frac with X-linked 20# gel & 20-40 sand at 24 BPM & 2100psi. ran 400# salt block. Pressure to 3100psi at 24 BPM. ISDP 1200 psi. Used 30,000 gal & 42,000 # 20-40 sand. Swabbed well for 2 days got good show of oil & gas. Hung well back on pump & released unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Geologist DATE 3-15-79

APPROVED BY Jerry Sexton TITLE Dist. I. Supv. DATE MAR 19 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1979

1979