

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State (Sec. 3)</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>20-8</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3585 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Recomplete in Eumont</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 8, 1971 to July 14, 1971

1. Set 5-1/2" CIBP at 3750', capped with 1/2 sack cement. PSTD 3744'.
2. Perforated Eumont zone with 1 JSPP at 3583, 3586, 3590, 3596, 3603, 3608, 3612, 3686, 3688, 3690, 3692, 3705, 3710 (13 - 1/2" holes).
3. Acidized 3583-3710 with 4000 gal 15% MCA
4. Fracture treated with 10,000 gal gelled brine water + 1-1/2# sand/gal
5. Ran 120 jts 2" tubing, hung at 3739'.
6. Started testing well

Shut well in 10-13-71

Sold well to El Paso Natural Gas Co. 1-21-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle TITLE Production Engineer DATE 1-27-72

R. R. Suckle

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 31 1972

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			8. Farm or Lease Name		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			State (Sec. 3)		
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			9. Well No.		
2. Name of Operator Shell Oil Company			2		
3. Address of Operator P. O. Box 1810, Midland, Texas 79701			10. Field and Pool, or Wildcat Eumont		
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE			12. County Lea		
AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>3</b> TWP. <b>20-S</b> RGE. <b>37-E</b> NMPM					
19. Proposed Depth PB 3750		19A. Formation Queen		20. Rotary or C.T.	
21. Elevations (Show whether DF, RT, etc.) 3585 DF		21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start Upon Approval	
21B. Drilling Contractor Workover Rig					

23.

~~PROPOSED~~ CASING AND CEMENT PROGRAM Record

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	32#	96'	100 sx	Surface
7 7/8"	5 1/2"	15.5#	3913'	200 sx	2600'

Well has been Temporarily Abandoned since December 29, 1961.

1. Set CIBP at 3750'.
2. Perforate with 1 JSPF at 3583, 3586, 3590, 3596, 3603, 3608, 3612, 3686, 3688, 3690, 3692, 3705 and 3710 (13 holes).
3. Acid treat with 4000 gal 15% MCA.
4. Install production equipment and complete as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. G. Scott Title Senior Operations Engineer Date 6-30-71

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 2 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS