

NEW MEXICO OIL CONSERVATION COMMISSION

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| ND OFFICE | | |
| ERATOR | | |

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
 Ellen Weir Gas Com.

9. Well No.
 1

10. Field and Pool, or Wildcat
 Eumont Queen Gas

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER _____

Name of Operator
 Tenneco Oil Company

Address of Operator
 6800 Park Ten Blvd., Suite 200 N, San Antonio, Texas 78213

Location of Well
 UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE, SECTION 3 TOWNSHIP 20 RANGE 37 N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3551' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU. NUBOP.
- Pull tubing and packer.
- TIH with bit and scraper and clean out hole to PBSD at 3455'. POOH.
- Run tubing open ended and spot cement plugs as follows:
 - 95' Class "C" cement from 3455' to 3360' to plug top of Queen.
 - Set CIBP at 2600'. Spot 50' of Class "C" cement from 2600' to 2550' to isolate the Yates.
 - Spot 305' of Class "C" cement from 50' below the 10-3/4" casing shoe to the surface.
 - 9.5 ppg KCL water will be left between all plugs.
- Erect P&A marker to extend at least 4' above ground.
- RDPU.
- Clean location and cut off mast anchors.

IF 5 1/2" WAS NOT
 CIRC. PLUGS MUST BE
 ON BOTH INSIDE & OUTSIDE
 OF 5 1/2"

NMOCD REQUIRES
 SALT MUD AS ABANDONMENT
 FLUID.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mattie TITLE PROJECT PRODUCTION ENGINEER DATE JULY 1, 1981

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 8 1981

CONDITIONS OF APPROVAL, IF ANY: