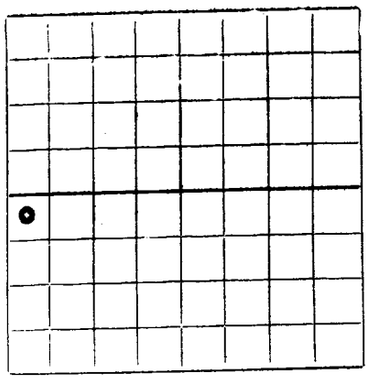
(Revised 7/1/52)
(Form C-105)

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1955 JAN 12 AM 7 31

RECOMPLETION
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tennessee Production Company (Company or Operator) Weir (Lease)

Well No. 1, in NW ¼ of SW ¼, of Sec. 3, T. 20S, R. 37E, NMPM.

Eumont Pool, Lea County.

Well is 2310 feet from South line and 330 feet from West line of Section 3. If State Land the Oil and Gas Lease No. is Fee

Recompletion ~~Drilling~~ Commenced November 17, 19 54 Recompletion ~~Drilling~~ was Completed November 30, 19 54

Name of Drilling Contractor James Oil Well Service

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3,560'. The information given is to be kept confidential until ....., 19.....

GAS ~~OIL~~ SANDS OR ZONES

No. 1, from 3,510' to 3,640' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40#	New	255'	TP			
5 1/2"	17#	"	3,680'	Float		3510-3610'	Complete from Queen Gas Zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4	250'	125	Pump		
6 1/4	5 1/2	3,650'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations w/10,000 gallons sand frac, 10,000# sand. Overflushed w/100 bbls. oil. Injection pressure 2400#.

Result of Production Stimulation Well flowed gas at rate of 6,202 MCF, open flow, after treatment

Depth Cleaned Out 3,610' PB

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to total depth feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing November 25, 1954

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 6,202 M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure 975 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1,285'	T. Devonian	T. Ojo Alamo
T. Salt 1,665'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2,290'	T. Montoya	T. Farmington
T. Yates 2,622'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2,855'	T. McKee	T. Menefee
T. Queen 3,420'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. H. Moore 12-28-54
(Date)

Company or Operator Tennessee Production Co

Address Box 1537, Hobbs, New Mexico

Name J. H. Moore, Unit Operator

Position or Title Unit Operator