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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

W. K. Byrom

7. Address of Operator

Box 147 - Hobbs, N. M. 88240

8. Location of Well

UNIT LETTER H 2341 FEET FROM THE North LINE AND 988.7 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Humble Laughlin

9. Well No.

1 4

10. Field and Pool, or Wildcat

Eunice Monument GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3555.5 GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-67: We set a cement retainer at 3800' and squeezed old perforation from 3847 to 3892 with 400 sx class C Neat. Next day had water flow to surface through hole at 2007' at 40 BPH and 850 psi. Set cement retainer at 1875 and squeezed hole at 2007 with 500 sx Class C Neat + 4% calcium chloride + 2000 gallons Flo-check. Drilled out and still had a 20 BPH salt water flow. Set cement retainer at 1875 and squeezed with 50 sx Calseal plus 200 sx Class C Neat with 4% calcium chloride + 1500 gal flo-check. Drilled cement retainer out but had 3 BPH salt water flow at 900 psi. Had salt water flow at 700' through a hole in the 5½ csg. Communicating back to surface through the 8-5/8 csg. Pumped 200 sx Class C Neat + 4% calcium chloride through hole at 700' & circulated cement back to surface. Drilled out cement in 5½ csg & tested hole at 700' to 1200 psi had no pressure bleed off.

The 5½ casing collapsed and parted at 2007, tried to get back in pipe but could not.

Will plug the well by setting a metal plug at 1250 and filling the 5½ csg back to surface with cement. A 4" marker will be installed and location cleaned. Per instructions from New Mexico Oil Conservation Commission.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom
C. W. Byrom

TITLE Geologist

DATE 9-15-78

APPROVED BY Jerry Sexton
Dist. 1, Supv.

TITLE

DATE

SEP 18 1978

CONDITIONS OF APPROVAL, IF ANY: