

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05889
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 4 Township 20S Range 37E NMPM LEA County

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA BLK. 22

8. Well No.
13

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(05-19-95 Thru 06-16-95)
 NMGSAU #2213
 MIRU pulling unit, removed wellhead and installed BOP. TIH w/4-1/2" OD impression block, 2 jts. 2-7/8" tubing, and sandline. Block sat down at 101'. Found 3 indentions on outside of block that measured 3-7/8" across block face from inside to inside. TIH w/4-3/4" full gauge tapered mill and 4 jts. 2-7/8" tubing. Milled with tongs, approx. 6" and fell through. Ran mill to 121'. Ran in hole w/4-1/2" OD impression block, and 2 jts. 2-7/8" tubing on sandline. Block stopped at approx. 150'. Found OD of block gouged. TIH w/4-3/4" bit. Tagged at 1,700'. Drilled through 5' bridge to 1,705'. Ran bit to 1,720'. Circ. back scale. Drilled through 3' bridge to 2,629'. Circ. back oil, gas and scale. TIH w/4-3/4" shoe. Cut on scale build up from 3,266'-3,282' and paraffin and scale build up from 3,282'-3,308'.
 (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 06-19-95
 TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL FILED BY TERRY JEXTON
 APPROVED BY _____ TITLE _____ DATE JUL 24 1995
 CONDITIONS OF APPROVAL, IF ANY:

mp

Circ. large chunks of scale from 3,308'-3,311'. Circ. metal shavings from 3,311'-3,316' and TOH. TIH w/4-1/2" lead block on sand line. Tag up at 3,311'. TOH w/sand line. Block indicated bent 3/4" sucker rod. TIH w/tools in several attempts and recovered all of fish. TIH w/4-3/4" bit. Broke circ., rotated bit and circ. to 3,739'. TOH w/4-3/4" bit. Slurried and pumped 15 sacks sand to cover 5-1/2" perforations below top of Grayburg zone from logs at 3,628'. Allow sand to settle. Tagged sand at 3,633'. TIH w/5-1/2" CIBP set at 3,630'. Circ. wellbore clean. Load wellbore w/40 bbls. fresh water and broke circ. Set packer at 3,450' and pressure tested annulus to 560#. Annulus held. Halliburton mixed and spotted 30 sacks Micro-Matrix cement at 3,630'. TIH w/5-1/2" fullbore packer. Broke circ., set packer at 3,265' and pressured annulus to 500#. Annulus held. Squeezed 2.55 sacks cement in 4 attempts into csg. leak. Calc. top of cement at 3,378'. Waiting on cement. TIH w/4-3/4" bit. Tagged TOC at 3,380'. P.U. power swivel and installed stripper head. Drilled cement from 3,380=3,630' (top of CIBP). Circ. wellbore clean. L.D. power swivel. Pressure tested 5-1/2" 17# casing to 540 psi and charted 30 min. casing integrity test. Well passed casing integrity test. TOH w/4-3/4" bit. Removed BOP and flanged up wellhead. RDPU, cleaned location and TA'd well for future use in NMGSAU.

RECEIVED
OCT 11 1986
C. J. [unclear]