

M. E. Laughlin #2

1. Move in and rigged up contract unit.
2. Pulled pump, rods and tbg.
3. Fired one 500 grain string shot over interval 3861-3885. Followed by one 1000 grain string shot over interval 3861-3885.
4. Ran Lynes Straddle packers on tbg. Set packers at 3887 and 3865.
5. Acidized open hole section (3865-3887) with 7500 gals. of 15% N. E. retarded acid with an average injection rate of 3.5 BPM. Max. press. 1000#. Min. press. 600#. Job by H alliburton.
6. Pulled Lynes packers and tbg.
7. Reran pump, rods and tbg.
8. Put well to pumping. Tested.
9. Shut-in no tank room for 5 days.
10. Put well to pumping. Tested.
11. Produced water only for 17 days.
12. Pulled pump, rods and tbg.
13. Waited 3 days on workover supplement.
14. Set Lynes packer at 3868 by tbg.
15. Put well to pumping. Tested.
16. Tested for 17 days.
17. Pulled pump, rods, tbg. and packer.
18. Reran pump, rods, tbg. and packer. Set packer at 3825.
19. Loaded annulus with 31 bbls. lease oil.
20. Pumped 8 bbls. lease oil ahead of visqueeze. Displaced 75 sxs. visqueeze into formation. Flushed tbg. with 17 bbls. lease oil. Max. press. 700#. Min. press. 0#. Average injection rate of 1.5 BPM. Job by BJ.
21. Swabbed well for 7 days.
22. Recovered load oil.
23. Load casing with lease oil. Displaced 75 sxs. visqueeze into formation with an average injection of 1 BPM. Max. press. 1500#. Min. press. 400#. Flushed with 17 bbls. lease oil. Job by BJ.
24. Swabbed well.
25. Recovered load oil.
26. Pulled Lynes packer and tbg.
27. Ran pump, rods and tbg. Put well on pumping test.
28. Well recompleted as a pumping oil well. Successful.