

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05890
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Drawer D, Monument, NM 88265

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 4 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA'd Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2214 (10-24-95 thru 11-20-95)

This Approval of Temporary  
Abandonment Expires 1-3-2001

MIRU Tyler Well Svc. & Star Tool. Top 6" 900 studded wellhead flange. TOH w/1-1/4" x 16' polish rod w/1-1/2" x 6' polish rod liner, 145-3/4" sucker rods and a 2" x 1-1/4" RHBC 6' x 3' x S x 4' sucker rod pump #A-1152. Leamco removed pumping unit. Unflanged wellhead, installed 6" 900 x 6" 900 spool, & 6" 900 BOP. TOH w/114 jts. 2-3/8" 10v tbgs., 1 jt. 2-7/8" salta lined, & 2-3/8" SN. TIH w/5-1/2" CIBP & 113 jts. 2-3/8" tbgs. Set CIBP at 3,580'. Loaded wellbore w/43 bbls. fresh water & circ. well w/160 bbls. TOH w/113 jts. 2-3/8" tbgs. & setting tool. TIH w/5-1/2" fullbore pkr., SN, & 18 jts. 2-3/8" tbgs. Pkr. at 581'. Attempted to pressure tst. down tubing. Est. inj. rate of 2 BPM at 0# p.p. TIH w/44 jts. 2-3/8" tbgs. & set pkr. at 1,975'. Again est. inj. rate of 2 BPM at 400# p.p. TIH w/50 jts. 2-3/8" tbgs. & set pkr. at 3,552'. Press. tst'd. down tbgs. to 400# & had communication with annulus. Dropped SV, tst'd. tbgs. to 1,500#-held.  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry L. Harvey

TITLE Sr. Staff Assistant

DATE 12-21-95

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 03 1996

PU sandline & fished SV. TOH w/112 jts. 2-3/8" tbg., SN & 5-1/2" fullbore pkr. TIH w/5-1/2" Model "C" RBP, 5-1/2" fullbore pkr., SN & 111 jts. 2-3/8" tbg. Set RBP at 3,529'. Pkr. set at 3,490'. Pumping into csg. leak. TIH & released RBP. Reset RBP at 3,498' & pkr. at 3,460'. Tst'd tools to 1,100#. Held. Isolated lower 5-1/2" csg. leak interval fr. 3,498'-3,580' (82'). Worked pkr. uphole pressure testing dwn tbg. Isolated upper csg. leak interval fr. 1,974'-2,006' (32'). Attempted but failed to est. inj. rate. Pressured to 750# & bled to 100# in 1 min. Pkr. set at 1,974'. Pressure tested csg. to 600#. Held for 15 mins. TIH w/48 jts. 2-3/8" tbg. Caught & released RBP at 3,498'. TOH w/110 jts. 2-3/8" tbg., SN, pkr. & RBP. TIH w/5-1/2" fullbore pkr., SN & 110 jts. 2-3/8" tbg. Set pkr. at 3,490'. Est. inj. rate of 3.0 BPM at 850# into leak interval fr. 3,498'-3,580' w/30 bbls. fresh water. TOH l.d. w/110 jts. 2-3/8" 10v tbg., SN & pkr. Changed BOP rams fr. 2-3/8" to 2-7/8". Unloaded & racked 124 jts. 2-7/8" 8rd H-40 tbg. fr. yard. TIH w/5-1/2" cement retainer, SN & p.u. 111 jts. 2-7/8" tbg. off racks. Retainer at 3,416'. Halliburton MIRU. Pumped 50 bbls. fresh water through retainer & well failed to circ. Attempted to set cement retainer but retainer failed to set. TOH w/111 jts. 2-7/8" tbg., SN & cmt. retainer. Exchanged retainer. TIH w/5-1/2" cmt. retainer, SN & 111 jts. 2-7/8" tbg. Retainer at 3,416'. Halliburton cleared retainer w/25 bbls. fresh water. Set cmt. retainer at 3,416' & pressure tested tbg. to 2,500'. Tbg. held. Loaded annulus. Est. inj. rate through cmt. retainer of 3 BPM at 700#. Mixed & pumped 100 sacks Class "C" cmt. with 2% Cacl. Shut down & washed up. Displaced tbg. w/17 bbls. at 2 BPM at 800#. Began hesitation squeeze. Pressure bled to 0#. Displaced additional 2.5 bbls. (total of 19.5 bbls.) and over displaced casing leak interval by 10 bbls. Stung out of retainer & reversed out. Halliburton rigged down & moved out. TOH w/16 jts. 2-7/8" tbg. TIH w/16 jts. 2-7/8" tbg. & stung into cmt. retainer at 2,416'. Halliburton MIRU. Attempted to est. inj. rate but only was able to obtain .2 BPM at 1,500#. Pressure bled fr. 1,500# to 650# in 1 min. & fr. 650# to 0# in an additional 2 mins. Halliburton RDMO. TOH w/111 jts. 2-7/8" tbg., SN & stinger. TIH w/4-3/4" bit, p.u. 6 3-1/2" drill collars & 105 jts. 2-7/8" tbg. Tagged at 3,414'. P.U. power swivel, installed stripper head, & broke circ. Drld. out cmt. retainer fr. 3,414'-3,416' & fell through. Tagged & drilled remains of retainer & cmt. bridge fr. 3,535'-3,538' & again fell through. Tagged & drilled solid cement fr. 3,559'-3,580' CIBP. circ. well clean and l.d. swivel. TOH w/10 jts. 2-7/8" tbg. & removed stripper head. TOH w/106 jts. 2-7/8" tbg., 6 3-1/2" drill collars & 4-3/4" bit. TIH w/12 jts. 2-7/8" tbg. (tailpipe), 5-1/2" retrievematic pkr., SN, & 104 jts. 2-7/8" tbg. Tbg. O.E. at 3,578'. MIRU Halliburton. Pumped 15 bbls. fresh water pad & broke circ. Mixed & spotted 30 sks. Micro Matrix cmt. at 3,578'. TOH w/12 jts. 2-7/8" tbg. & reversed out at 3,210'. Set pkr. at 2,839' & tbg. O.E. at 3,210'. Squeezed in .6 bbls. (2.5 sks.) in 5 attempts into leak interval fr. 3,498'-3,580'. Max p.p. of 1,050#. Calc. top of cmt. at 3,325'. RDMO Halliburton. TOH w/92 jts. 2-7/8" tbg., SN, 5-1/2" retrievematic pkr., & 12 jts. 2-7/8" tbg. TIH w/65 jts. 2-7/8" tbg. Open ended at 2,009'. Halliburton MIRU. Pumped 10 bbls. fresh water pad & broke circ. Mixed & spotted 20 sacks Micro-Matrix cmt. plug at 2,009'. TOH w/6 jts. 2-7/8" tbg. &