

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210P.O. Box 2088  
Santa Fe, New Mexico 87504-2088DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05890
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 4 Township 20S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Repair wellbore & int. test. ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2214

Plan to MIRU pulling unit. TOH w/rods and pump. ND wellhead. NU BOP. TOH w/tbg. TIH w/7" RBP and set above perforations ( $\pm 3,550'$ ). Cap RBP w/2 sacks of sand. TOH w/tbg. TIH w/pkr. on tbg. Test RBP and isolate leaks. TOH w/pkr. RU cementers. TIH w/tbg. open ended and spot Micro-Matrix cement across leaks (volume to be determined after locating leaks). TOH w/tbg. TIH w/pkr and tbg. and squeeze cement in leaks. Maximum squeeze pressure: 1,000 psi. RD cementers. WOC 48 hours. TOH w/pkr. TIH w/tbg., drill collars and bit. Drill out cement. Test casing to 500 psi. TOH w/tbg. and bit. TIH w/production tbg. ND BOP. TIH w/rods and pump. NU wellhead. Hang well on. RDMO pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-03-95TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISORAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 12 1995

CONDITIONS OF APPROVAL, IF ANY: