

STRUCTURE II
 O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

STRUCTURE III
 100 No Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator AMERADA HESS CORPORATION		Well API No. 3002505890
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	EFFECTIVE 11-01-93.
Change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 22 NORTH MONUMENT G/SA UNIT	Well No. 14	Pool Name, Including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter N Section 4 Township 20S Range 37E MFM	660 Feet From The SOUTH Line and 1980 Feet From The WEST Line		LEA	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT OIL PIPELINE COMPANY	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666, HOUSTON, TEXAS 77210-4666
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 9 Twp. 20S Rge. 37E	Is gas actually connected? YES When?

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	MT Resv
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Ruc To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Terry L. Harvey
 Printed Name TERRY L. HARVEY STAFF ASSISTANT
 Date 11-03-93 Title (505) 393-2144
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 18 1993
 By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.