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## y, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braco Rd., Assec, NM \$7410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	ION	· · · - · · · · · · · · · · · · · · · ·							30025058	390		
ddress . DRAWER D, MONUMENT, N	EW MFXI	 	265									
leason(s) for Filing (Check proper box)	,, ,,_,,,										FFECTIVE	
lew Well		Change in	•			•	RDER		R-94		N #3 TO	
Recompletion	Oil Codoobee		Dry Gas Conden			•			UNIT B			
change in Operator	Casinghee	a 025 []	CORDON		HON	711 110110	11111	u/ 5/1	01(11 )	LIX. LL,		
or address of bisacions obsistor	<del></del>					<del></del>						
I. DESCRIPTION OF WELL			12 7 7 7					<del></del>			No.	
Lease Name BLK.		Well No.			<b>le Formation</b> NUMENT G	/ςΔ		Kind of State, F	Lease Sederal or Fee	_	pase No.	
NORTH MONUMENT G/SA U	וואוו	14	LUI	VICE NO.	NOPILIVI C	/ 3/1	l					
Unit Letter N	. 66	50	Bast Br	om The	OUTH Line	and 19	980	Fee	t From The	WEST	Line	
							ŧΕΛ	~				
Section 4 Township	P 205	2	Range	37E	, <u>N</u>	APM,	LEA				County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS							
Name of Authorized Transporter of Oil	۲ <del>X</del> ٦	or Conde			Address (Giv				copy of this f		_	
SHELL PIPELINE CORPOR		- <del></del>	or Dry	<del></del>	. <del> </del>				ON, TEXA			
Name of Authorized Transporter of Casing WARREN PETROLEUM	great Cas		OF LATY						OK 74		enu j	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?		When				
rive location of tanks.	<b>.</b>	l	L			S		Ì		<del></del>		
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, gi	ve comming!	ing order num	ber:						
		Oil Well	i [	Gas Well	New Well	Workover	D	ерев	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	Ĺ_		1	Ì	_ <u>i</u>		Ì,	Ĺ	_1	
Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
					1				I			
Perforations			<del></del>		1	·			Depth Casi	ng Shoe		
Perforations		TURING	CASI	NG AND	CEMENT	NG DECY	200		Depth Casi	ng Shoe		
				<del></del>	CEMENT				<u>                                     </u>		AFNT	
Perforations  HOLE SIZE		TUBING ASING & T		<del></del>	CEMENT	NG RECO			<u>                                     </u>	ng Shoe	AENT	
				<del></del>	CEMENT				<u>                                     </u>		<b>MENT</b>	
				<del></del>	CEMENTI				<u>                                     </u>		AENT	
	CA	ASING & T	UBING	SIZE	CEMENT				<u>                                     </u>		AENT	
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	c,	ASING & T	UBING ABLE	SIZE		DEPTH S	ET	le for thi		SACKS CEN		
HOLE SIZE  V. TEST DATA AND REQUE	c,	ASING & T	UBING ABLE	SIZE	be equal to o	DEPTH S	ET allowab		is depth or be	SACKS CEN		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CA ST FOR recovery of I	ALLOW	UBING ABLE	SIZE	be equal to o	DEPTH S	ET allowab		is depth or be	SACKS CEN		
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HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)	ST FOR recovery of I Date of T Tubing P	ALLOW total volume est	ABLE of load	SIZE	De equal to o Producing N Casing Press Water - Bbi	DEPTH S  r exceed top lethod (Flow	allowab		Choke Size	SACKS CEN		
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HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regularision have been compiled with any	CATE O	ALLOW total volume est tressure (Shirt F COM) is eo il Consecution at the control of the control	ABLE of load	SIZE  oil and mus	be equal to o Producing N Casing Pres Water - Bbi Bbis. Conde	P exceed top lethod (Flow nure	allowab , pump,	gas lift,	Choke Size	SACKS CEN	ws.)	
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UCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.