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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

m in Hew Mentin E y, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brace R4, Aziec, NM 87410

DISTRICT II P.O. Drewer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1100/B	penalor						Wall AP	No.			
AMERADA HESS CORPORATION					3002505891						
AMERADA HESS CORPORA	11011	<u> </u>									
DRAWER D, MONUMENT,	NEW MEXI	1 CO 88	3265								
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nge in Operator	Casinghos	4 Gas 📙	Conden		NORT	<u>H MONUME</u>	NI G/SA	<u> </u>	K. 22	#15.	
mage of operator give same											
address of previous operator						-					
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Section 4 Towns	hip 20	ς	Range	37E	, NM	PM. L	EA			County	
Section 4 Towns	nip 20		rango								
. DESIGNATION OF TRA	NSPORTE	ER OF O	IL'AN	D NATUR	AL GAS						
me of Authorized Transporter of Oil	ΓX	or Coade	0.0044		Address (Give						
SHELL PIPELINE CORP	ORATION_				P.O.	30X 2648	HOUST	IN LEXE	<u>S//</u> 1	<u> </u>	
ime of Authorized Transporter of Cas		\Box	or Dry	Clas []	Address (Give					,	
-WARREN PETROLEUM CO			Tues	Ree.	ls gas actually	BOX 1589	When		1112		
well produces oil or liquids, se location of tanks.	Unit) Sec.	Twp	l Me		COMMISCHEST	1	•			
his production is commingled with th	at from any of	ther lease or	r pool. el	ve commineli	ng order numb	er:					
. COMPLETION DATA					•						
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Designate Type of Completic	ın - (X)	i	i				<u> </u>	l. <u> </u>	<u> </u>		
ate Spudded	Date Con	npl. Ready	to Prod.		Total Depth			P.B.T.D.			
					w - Rubatt	 		ļ			
levations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	Formatio	a	Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
erforations								Depui Casi	ug Sakoc		
		TUDDA	CAS	INC: AND	CEMENTI	O DECOL	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		1	SACKS CEMENT		
HOLE SIZE	_ 	ASING &	TODING	OIEL	 	<u> </u>					
. TEST DATA AND REQU											
IL WELL (Test must be af			ne of loc	d oil and mus					e for full 24	hours.)	
Onto First New Oil Rua To Tank	Date of	Test			Producing M	ethod (Flow, p	oump, gas lift,	etc.)			
				Color			Choke Size				
and at Tax		Tubing Pressure					Casing Pressure				
ength of Test	1 ubing				Casing Press	ure					
				 				Gas- MC	<u>.</u>		
	Oil - Bb		 	<u> </u>	Casing Press Water - Bbls						
Actual Prod. During Test									-		
Actual Prod. During Test GAS WELL	Oil - Bb	ols.			Water - Bbli			Gas- MCI	_		
Actual Prod. During Test GAS WELL		ols.			Water - Bbli			Gas- MCI	Condens	12	
GAS WELL Actual Prod. Test - MCF/D	Oil - Bb	ols.	hut-in)		Water - Bbls	nsate/MMCF		Gas- MCI	l Condensi	i.	
GAS WELL Actual Prod. Test - MCF/D	Oil - Bb	of Test	hut-in)		Water - Bbls			Gas- MC	l Condensi	i.	
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Oil - Bb	of Test Pressure (S	, 	N/TE	Water - Bbls	nsate/MMCF		Gas- MC	l Condensi	ie.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.