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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MKA Oil Properties | 8. Farm or Lease Name M. E. Laughlin |
| 3. Address of Operator 505 Midland National Bank Tower, Midland, Texas 79701 | 9. Well No. #4 |
| 4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20</u> RANGE <u>37</u> NMPM. | 10. Field and Pool, or Wildcat Eunice Monument(G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | See below <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Extended 2 inch lines from 10 3/4 surface casing and from 7 5/8 intermediate casing from collar to top of ground level with testing valve as directed and witnessed by Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aubrey E. Thompson, Jr. TITLE Production Foreman DATE 5-26-76

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1976

RECEIVED
JUN 11 1976
U.S. CONSERVATION COMM.
WASDC, D. C.