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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
J. W. Cooper E

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice monument GSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER-

Name of Operator
W. K. Byrom

Address of Operator
Box 147 - Hobbs, New Mexico 88240

Location of Well
UNIT LETTER A 330 FEET FROM THE N LINE AND 990 FEET FROM
THE E LINE, SECTION 4 TOWNSHIP 20S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3654 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-77: Rigged unit, ran 6 1/2" bit and cst. Scrapped to clean well to bottom. Had 28' of fill and cement. TD at 3868GL. Pulled tubg and tools out and started running 4 1/2" 10.50# J-55 (st c) csg in well. Ran 3867' of csg in well & cemented with 375# sx class C Neat.

4-8-77: WOC for 48 hrs, ran PDC log and perforated at 3715, 3726, 3730, 3738, 3746, 3749, 3774, 3779, 38306, 3810, 3818, 3825, 3830 & 3841 with 2 shot/int. Hyper jet II. Acidized this section with 3500 gals & used 50 balls. Pressure to 4000 psi at 4 bpm. Fraced with 80,000 gal 2% KCL water & 90,000# sand. Ave. injection rate was 30 bpm, and ave. pressure was 2800 psi. Ran tubg and rods in well & started pumping.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: W. K. Byrom TITLE Geologist DATE 4-26-77

APPROVED BY: b Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: 3

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APR 2 1977

U.S. CONSUL GENERAL
HOBBBS, T. L.