

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Avenue, Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-35958
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name:

Laughlin

2. Name of Operator  
Matador Operating Company

8. Well No.  
9

3. Address of Operator  
8340 Meadow Road #150, Dallas, TX 75231

9. Pool name or Wildcat  
Monument; Tubb

4. Well Location

Unit Letter I : 1650 feet from the South line and 330 feet from the East line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 3552'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**SUDDDED AT 19:30 8/28/2002**

DRLG F/ 1,305 TO 1,348 [WOB 65 - RPM 90]

TRIP OUT FOR 8-5/8" CSG - LAY DOWN 8" DC's

RIG UP CSG CREW - RAN 32 JTS OF 8-5/8 24# J-55 STC CSG (TOTAL 1,359.40'; SET AT 1,348)

HOOK UP HALLIBURTON - WASH 25 FT TO BOTTOM

CEMENT W/ 20 BBL H2O AHEAD. LEAD w/ 420 sx CLASS "C" LIGHT + 6# SALT + 1/4# FLOCELE

(12.5 PPG, YLD 2.06). TAIL IN w/ 200 sx CLASS "C" + 2% CaCL2 (14.8 PPG, YLD 1.34). DISPLACE

w/ BRINE - LANDED PLUG w/ 500 PSI OVER - CIRC 100 sx TO PIT - CHECK FLOAT "OK" JOB FINISH

AT 2:10 AM CST - 8/30/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 11/25/02

Type or print name Sharon Cook Telephone No. 214-987-7174

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DEC 17 2002