

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35958
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Laughlin	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		8. Well No. 9	
2. Name of Operator Matador Operating Company		9. Pool name or Wildcat Monument; Tubb	
3. Address of Operator 310 W. Wall, Suite 906 Midland, TX 79701			
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 8/28/02	11. Date T.D. Reached 9/08/02	12. Date Compl. (Ready to Prod.) 10/04/02	13. Elevations (DF& RKB, RT, GR, etc.) 3552 GR
14. Elev. Casinghead 3552 GR			
15. Total Depth 6800	16. Plug Back T.D. 6767	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6518-6622 Monument; Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density/Neutron, DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1348	12 1/4	420 sx Hal Light Prem.	Circ 100 sx to Pit
				& 200 sx Prem Plus	
4 1/2	11.6	6800	7 7/8	690 sx Super H &	Circ 70 sx to Pit
				550 sx Interfill C &	
				100 sx Prem Plus	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6533	none

26. Perforation record (interval, size, and number)

6518 - 6536 6 SPF, .43 EH
6588 - 6594 6 SPF, .40 EH
6580 - 6622 6 SPF, .43 EH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6588-6594 Frac: 3000 gals 15% HCL, 38873 gal, &
18903 lb. 20/40

PRODUCTION

Date First Production 10/04/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 20' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/30/02	Hours Tested 24	Choke Size NA	Prod'n For Test Period 	Oil - Bbl 38	Gas - MCF 25	Water - Bbl. 117	Gas - Oil Ratio 658
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 32.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Perry Wilbanks	

30. List Attachments

C103, C102, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Russ Mathis Printed Name Russ Mathis Title Production Manager Date 11/27/02

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	1264	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2623	T. Miss
T. 7 Rivers	2852	T. Devonian
T. Queen	3498	T. Silurian
T. Grayburg	3688	T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5253	T. McKee
T. Paddock	5351	T. Ellenburger
T. Blinberry	5783	T. Gr. Wash
T. Tubb	6395	T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

T. Penn. "A"	T. Penn. "B"
T. Permian	T. Penn. "C"
T. Chinle	T. Penn. "D"
T. Wingate	T. Leadville
T. Entrada	T. Madison
T. Todilto	T. Elbert
T. Morrison	T. McCracken
T. Dakota	T. Ignacio Ozite
Base Greenhorn	T. Granite
T. Gallup	
T. Mancos	
T. Point Lookout	
T. Menefee	
T. Cliff House	
T. Pictured Cliffs	
T. Kirtland-Fruitland	
T. Ojo Alamo	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1264	1264	Red Beds
1264	2623	1359	Salt, Anhydrite
2673	3498	875	Anhydrite, Dolomite
3498	3688	190	Dolomite, Sandstone, Shale
3688	5253	1565	Dolomite, Limestone
5253	5351	98	Dolomite, Sandstone, Shale
5351	5722	371	Dolomite
5722	5783	61	Dolomite, Shale
5783	6395	612	Dolomite
6395	6800	405	Dolomite, Sandstone, Shale, Limestone

From	To	Thickness In Feet	Lithology