

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05896
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	16
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2216 09-23-93 Thru 09-28-93

DA&S Well Service rigged up pulling unit and pulled 146-5/8" sucker rods and pump. Chaparral Service hot oiled the tubing w/25 bbls. of crude. Pulled 116 jts. of 1-1/2" I.J. tubing. Ran a 2-5/16" bit on 115 jts. of 1-1/2" tubing to 3,711'. TOH w/tubing and bit. Jarrel Service ran a gauge ring in the 2-7/8" tubing to 3,700' and ran a collar stop and set a blanking plug at 3,647'. Ran 111 jts. of 1-1/2" tubing to 3,582'. Star Tool loaded the hole w/8 bbls. fresh water and circulated clean w/30 bbls. fresh water and pressured to 600 psi. Casing leaked. Ran a 2-7/8" unipack 6 packer on 111 jts. of 1-1/2" tbg. and set the packer at 3,587'. Tested the plug to 600 psi and plug leaked. TOH w/packer. Pulled the blanking plug and collar stop. Ran the 2-7/8" unipack 6 packer on 111 jts. of 1-1/2" tubing and set at 3,587'. Loaded the casing w/8 bbls. fresh water and pressured to 600 psi. Held OK. Released the packer. TOH w/tubing and

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-14-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: _____

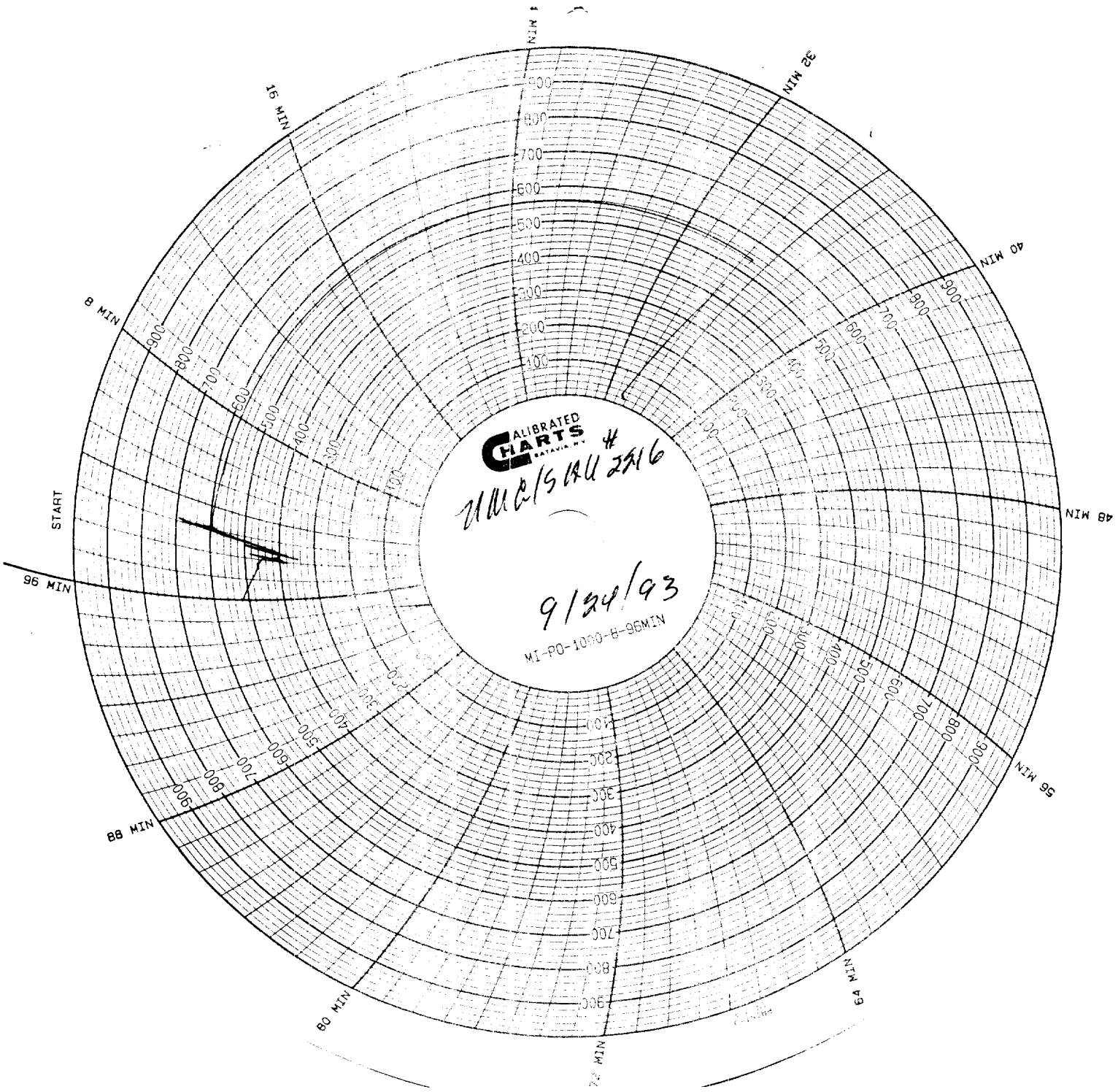
packer. Ran a 1-3/8" SN and 115 jts. of 1-1/2" IJ tubing set o.e. at 3,716'. Ran a 1-3/8" x 1-1/16" RWBC 12 x 4 x S x O pump #A-1155 on 146-5/8" rods. Loaded the tubing w/8 bbls. fresh water and checked the pump action. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hours): 0 BOPD, 0 BWPD, and 0 MCFGPD

10-13-93: Closed well in due to low production.

NOV 18 1993

ROBERTSON



CALIBRATED
CHARTS
MADE IN U.S.A.

21112/SRU 2216

9/24/93

MI-PO-1000-B-96MIN

MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

96 MIN

START

16 MIN

8 MIN

100

200

300

400

500

600

700

800

900

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900

MMd/544 # 2316
9-24-93
32 min Test
Joe Smith
AHC