Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05897

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 22

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 5

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 4 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

NMGSAU #2205 04-02-93 Thru 04-08-93 / 11-12-93 Thru 12-16-93

X-Pert Well Service pulled 150-3/4" rods and pump. Installed a BOP. TOH w/123 jts. of 2-7/8" tbg. Ran a 6-1/8" bit on 123 jts. of 2-7/8" tbg. and tagged bottom at 3,829'. TOH w/tbg. and bit. Ran a 7" x 2-7/8" Baker loc-set RBP on 119 jts. 2-7/8" tbg. and set the plug at 3,716'. Star Tool pumped 180 bbls. fresh water. Attempted to load the 7" casing with no results. Moved the RBP to 3,670' and attempted to load the casing w/165 bbls. fresh water. Casing would not load. TOH w/tbg. and retrieving head. Ran a 7" x 2-7/8" Baker fullbore packer on 116 jts. of 2-7/8" tbg. and set at 3,640'. Pumped 28 bbls. fresh water down the tbg. to test the RBP. Plug would not hold pressure. Pumped 125 bbls. fresh water down the casing. Would not load. Pulled the packer to 3,578', set the packer and loaded the casing w/ 140 bbls. fresh water. Pumped into the casing at 2 BPM and 500 psi. TOH w/tbg. and packer. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 1-19-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Ran a retrieving head on 11t jts. of 2-7/8" tbg. and latched to the RBP. Released the plug and moved to 3,595' and set. TOH w/tbg. and retrieving head. Ran a 7" packer and set at 550'. Loaded the casing and tested casing and packer to 500 psi. Held OK. Released the packer and ran to 3,570'. Set the packer and attempted to pressure up on the RBP w/28 bbls. fresh water. Plug would not hold pressure. TOH w/tbg. and packer. Ran a retrieving head on 114 jts. of 2-7/8" tbg., latched onto the plug and released it. TOH w/RBP and found scale on the body and in the 'K' valve. Ran a new 7" x 2-7/8" Baker loc-set RBP on 115 jts. of 2-7/8" tbg. Set at 3,595'. TOH w/tbg. and retrieving head. Ran a 7" x 2-7/8" fullbore packer on 114 jts. of 2-7/8" tbg. Set at 3,578'. Star Tool loaded the tubing and pressured up on the RBP to 1,000 psi. Leaked off 100 psi in 4 mins. Moved the RBP to 3,542' and tested plug. Still has a small leak. Ran in w/packer and set at 1,282'. Loaded and tested the casing above the packer to 600 psi. Held OK. Ran the packer to 2,558' and tested casing above the packer to 250 psi. Pumped into leak at 2 BPM. Tested casing below the packer to 600 psi. Leaked 50 psi in 4 mins. Casing OK. Suspect RBP leaking. Pulled the packer to 1,920'. Set packer. Tested casing and found leak between 2,143' and 2,175'. Pumped into leak at 1.5 BPM and 600 psi. Pressure would increase after pumping 25 bbls. TOH w/tbg. and packer. Ran a retrieving head on 113 jts. of 2-7/8" tbg., latched onto the RBP and released the plug. TOH w/tbg. and plug. Ran a 2-1/2" seating nipple, 1 jt. of 3-1/2" salta lined tbg., 2 jts. of 2-7/8" tbg., a 7" x 2-7/8" Baker TAC and 118 jts. of 2-7/8" tbg. for a total of 121 jts. Set the SN O.E. at 3,795', Baker TAC at 3,694 w/14,000 psi tension. Ran a 2-1/2" x 1-3/4" RHBC x 8 x 4 x S x 4 pump #A-1065 on 2 1-1/2" wt. bars and 148-3/4" rods. Resumed Prod. well. Note: Well did not pass the integrity test.

DA&S Well Service rigged up pulling unit. TOH w/1-1/4" x 16' polish rod w/8' liner, 1 7/8" x 6' pony rod, 148-3/4" sucker rods, 2 1-1/2" weight bars and 2-1/2" x 2' RWBC 12' x 4' x S x 4' sucker rod pump #A-1133. Removed wellhead and installed BOP. TOH w/120 jts. of 2-7/8" tbg., 1 2-7/8" salta jt. and 2-7/8" EUE 8rd SN. TIH w/7" x 2-7/8" RBP on 20 jts. of 2-7/8" tbg. and set at 640'. Circulated 7" casing clean and tested RBP to 500 psi. TOH w/20 jts. of 2-7/8" tbg. Dropped 2 sacks of sand on top of RBP. Ran a spear w/a 24# grapple on a lift sub and picked up on the 7" casing w/65,000# of tension. Removed the old wellhead down to the surface casing and installed a new one. Installed a 6", 900 BOP. TIH w/retrieving tool on 20 jts. of 2-7/8" tbg. and circulated sand off of RBP. Latch onto and TOH w/RBP. TIH w/6-1/8" bit, bit sub, and 123 jts. of 2-7/8" tbg. and tag PBD at 3,829'. TOH w/123 jts. of 2-7/8" tbg., bit sub and 6-1/8" bit. TIH w/7" RBP on 112 jts. of 2-7/8" tbg. Set RBP at 3,504'. TOH w/112 jts. of 2-7/8" tbg. TIH w/7" fullbore packer on 70 jts. of 2-7/8" tbg., set packer at 2,211'. Test tbg. and rBP to 500 psi. Reset packer at 2,175' w/69 jts. of 2-7/8" tbg. Load tbg. and casing to establish a rate pumping into leak. Pumped 3.5 bbls. per minute at 100 psi. Reset packer at 2,143' w/68 jts. of tbg. Load and test 7" casing to 500 psi. Found casing leak from 2,143' to 2,175'. TOH w/68 jts. of 2-7/8" 8rd tbg. and a 7" fullbore packer. TIH, o.e. w/96 jts. of 2-7/8" tbg. and rigged up cementers. Cementers spotted 2 sacks of sand on top of RBP. TOH w/96 jts. of 2-7/8" tbg. TIH w/7", 24# cement retainer on 66 jts. of 2-7/8" tbg. and set at 2,072'. Loaded and tested tbg. to 2,000 psi. Load 7" casing to 500 psi. Load tbg. and established a rate pumping into leak of 2 bbls. per minute at 600 psi. Pumped 100 sacks of class 'c' neat cement w/2% Calcium Chloride additive putting 62 sacks into leak and 17 sacks below retainer. Pressure locked up at 600 psi. Stung out of retainer and reversed out 17 sacks of cement. Left 4 sacks of cement on top of cement retainer. Rigged down cementers. TOH w/66 jts. of 2-7/8" tbg. TIH w/6-1/8" skirted bit on 6 drill collars and 61 jts. of 2-7/8" tbg. Tag top of cement at 2,069'. Drilled 3' of cement and 2' into cement retainer. Circulate casing clean. Drilled out the cement retainer at 2,073' and drilled hard cement to 2,128'. Had a void spot from 2,128' to 2,153'. Drilled soft cement from 2,153' to 2,185'. Ran the bit to 2,195' and circulated clean. Pumped 10 bbls. fresh water at 1.8 BPM and pressured up the casing to 600 psi. Held OK for 30 mins. Opened the csg. into the pit and the well flowed back 9.72 bbls. water in 1 hour. TOH w/tubing and drill collars. Ran a 7" x 2-7/8" Baker fullbore packer on 67 jts. of 2-7/8" tbg. and set at 2,110'. Swabbed 24 BW with 5 swab runs, could

(Continued)