

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>				
Lease <b>Cooper B</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>4</b>	Township <b>20S</b>	Range <b>37E</b>	
Date Work Performed <b>7-10-59 thru 7-20-59</b>	Pool <b>Monument</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods & pump.
2. Ran Caliper Survey.
3. Ran Lynes open-hole straddle packers on 2 1/2" tubing. Top packer 3823' - 3827'. Bottom packer 3794' - 3798'.
4. Tested above and below packers.
5. Pulled tubing & packers.
6. Spotted Hydromite @ 3861' - 24 gal.; 3846' - 24 gal.; 3837' - 16 gal.; 3828' - 12 gal.; 3823' - 7 gal. Squeezed 1 sx. cement on top hydromite. PBTD 3821'.
7. Ran 118 jts. (3802') 2 1/2", EUE, 10Vthd & 2 jts. 2" EUE, 8rd thd tubing & hung @ 3807'. 2" SN @ 3763', 2 1/2" SN @ 3734'.
8. Ran 2" x 1 1/2" x 12' Sargent Pump & rods.
9. In 24 hours pumped 103 BO + 3 BW w/13-64" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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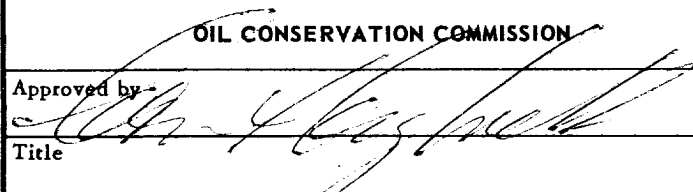
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3564'</b>	T D <b>3899'</b>	P B T D <b>3848'</b>	Producing Interval <b>3638' - 3848'</b>	Completion Date <b>12-1-36</b>
Tubing Diameter <b>2 7/8"</b>	Tubing Depth <b>3837'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3638'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3638' - 3848'</b>			Producing Formation(s) <b>San Andres</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-17-59</b>	<b>11</b>	<b>not measured</b>	<b>197</b>	<b>not measured</b>	<b>-</b>
After Workover	<b>7-20-59</b>	<b>103</b>	<b>"</b>	<b>3</b>	<b>"</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		