## Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3106									
rator						30-0	025-05898	8	
Oryx Energy Company							•		
ress		rac 7070	12						
P. O. Box 1861, Midlan	nd, lex	(as /9/	)4	Other (	Please explain	)			
con(s) for Filing (Check proper box)	,	Chance in To	ansporter of:	٠	_				
Well 📙	Oil	· · —	ry Gas						
ompletion $\square$		Gas 🔲 C	· —						
nge in Operator X	Canagneso		Olivers		D 0	Pay 186	1 Midla	nd. Tex	as 7970
ange of operator give name	Sun Exp	ploratio	on & Produc	tion Co.	, P. O.	BOX TOU	i, midia	iid, Idi	40
address of previous operation					•				•
DESCRIPTION OF WELL A	AND LEA	SE		Forming		Kind of	Lesse	Les	se No.
use Name	ì	Well No.	ool Name, Including			State, F	ederal or Fee	Fee	
I. E. Laughlin		11_	Eunice Mo	nument (	i-SA)				
cation			_	_				West	Line
Unit LetterL	_ :	<u> 1980 </u> 1	Feet From The $\underline{S}$	outh Line a	<b>nd</b> 660	Fee	From The		
			27 7		-, T.	_			County
Section 4 Township	20-S		Range 37-E	, NMI	M, Le	<u>a</u>			
. DESIGNATION OF TRAN	SPORTE	or Condens	L AND NATUR	Address (Give	address to whi	ch approved	copy of this for	m is to be set	u)
ume of Authorized Transporter of Oil	246 🗀	D O	Por 151	0 M4.41	and Tav	ac 797	02		
Texas New Mexico Pipel	P. O. Box 1510, Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)								
ame of Authorized Transporter of Casing	ghead Gas		or Dry Gas 🗔	Address (Give	Box 158	O Tule	a Oklah	oma 74	102
Varren Petroleum Corpo	ration			Is gas actually		When		<u> </u>	
well produces oil or liquids,	Unit			It gas acmany	COMMECTER	1	•		
re location of tanks.	II	- 1	20-S   37-E						
this production is commingled with that	from any ot	ther lease or p	pool, give commingli	ng order numbe	a				
COMPLETION DATA				<del></del>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		Oil Well	Gas Well	New Well	M OLKOVEL	l Deeben	1 1108 22		i
Designate Type of Completion	1 - (X)		!	Total Depth			P.B.T.D.	<u> </u>	
ete Spudded	Date Con	npl. Ready to	Prod.	Iotal Depai			1		
				Top Oil/Gas P	2V		Tubing Dept	.h	
levations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	omation	Top On Oas 1	<b>-</b> ,		Tables Dep	-•	
				<u> </u>			Depth Casin	g Shoe	
erforations							i Depar Cons	, g 000	
		TUBING,	CASING AND	CEMENTI	NG RECOR	D		CACKE CEN	ENT
			CASING AND	CEMENTI	NG RECOR	D		SACKS CEM	IENT
HOLE SIZE	c			CEMENTE	NG RECOR DEPTH SET	D		SACKS CEN	IENT
	C			CEMENTE	NG RECOR	D		SACKS CEM	IENT
	C			CEMENTI	NG RECOR	D		SACKS CEM	MENT
HOLE SIZE		ASING & TI	UBING SIZE	CEMENTI	NG RECOR	D		SACKS CEN	MENT
HOLE SIZE		ASING & TI	UBING SIZE		DEPTH SET				
HOLE SIZE		ASING & TI	UBING SIZE	t be equal to or	DEPTH SET	lowable for th	is depth or be		
HOLE SIZE  V. TEST DATA AND REQUI		ASING & TI	UBING SIZE	t be equal to or	DEPTH SET	lowable for th	is depth or be		
HOLE SIZE	EST FOR	ASING & TI	UBING SIZE	t be equal to or Producing M	exceed top all	lowable for th	is depth or be	for full 24 ho	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	ASING & TO	UBING SIZE	t be equal to or	exceed top all	lowable for th	is depth or be	for full 24 ho	
HOLE SIZE  V. TEST DATA AND REQUI	EST FOR	ASING & TI	UBING SIZE	t be equal to or Producing M	exceed top all	lowable for th	is depth or be	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	EST FOR recovery of Date of Tubing	ASING & TO ALLOW f total volume Test	UBING SIZE	t be equal to or Producing M	exceed top all ethod (Fiow, p	lowable for th	is depth or be	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	ASING & TO ALLOW f total volume Test	UBING SIZE	t be equal to or Producing M Casing Press	exceed top all ethod (Fiow, p	lowable for th	is depth or be	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	EST FOR recovery of Date of Tubing	ASING & TO ALLOW f total volume Test	UBING SIZE	t be equal to or Producing M Casing Press	exceed top all ethod (Fiow, p	lowable for th	is depth or be	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR r recovery of Date of Tubing Oil - Bt	ASING & TO R ALLOW f total volume Test Pressure	UBING SIZE	Producing M  Casing Press  Water - Bbls	exceed top all ethod (Fiow, p	lowable for th	Choke Size	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR r recovery of Date of Tubing Oil - Bt	ASING & TO ALLOW f total volume Test	UBING SIZE	Producing M  Casing Press  Water - Bbls	exceed top all ethod (Fiow, p	lowable for th	Choke Size	for full 24 ha	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	EST FOR Trecovery of Date of Tubing Oil - Bi	R ALLOW f total volume Test Pressure bis.	ABLE  of load oil and mus	r be equal to or Producing M  Casing Press  Water - Bbls	exceed top all ethod (Fiow, p	lowable for th	Choke Size	for full 24 ho	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR Trecovery of Date of Tubing Oil - Bi	ASING & TO R ALLOW f total volume Test Pressure	ABLE  of load oil and mus	r be equal to or Producing M  Casing Press  Water - Bbls	exceed top all ethod (Fiow, p	lowable for th	Choke Size	for full 24 ho	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	EST FOR Trecovery of Date of Tubing Oil - Bi	R ALLOW f total volume Test Pressure bis.	ABLE  of load oil and mus	r be equal to or Producing M  Casing Press  Water - Bbls	exceed top all ethod (Fiow, p	lowable for th	Choke Size	for full 24 ho	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	EST FOR r recovery of Date of Tubing Oil - Bi	ASING & TO R ALLOW f total wolumn Test Pressure bis.	ABLE of load oil and mus	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure	owable for th ump, gas lift,	Choke Size  Gravity of  Choke Size	for full 24 ho	nurs.)
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	EST FOR Trecovery of Date of Tubing Oil - Bt	ASING & TO	ABLE s of load oil and mus	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, p	owable for th ump, gas lift,	Choke Size  Gravity of  Choke Size  Choke Size  Choke Size	for full 24 ha	nors.)
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (putot, back pr.)  VI. OPERATOR CERTIF  Thereby certify that the rules and reprivision have been complied with:	EST FOR recovery of Date of Tubing Oil - Bi	ASING & TO  R ALLOW f total volume Test Pressure bis.  of Test g Pressure (Sh of COM the Oil Consinformation g	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure	owable for th ump, gas lift,	Choke Size  Gravity of  Choke Size  Choke Size  Choke Size	for full 24 ha	nors.)
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (putot, back pr.)  VI. OPERATOR CERTIF  Thereby certify that the rules and reprivision have been complied with:	EST FOR recovery of Date of Tubing Oil - Bi	ASING & TO  R ALLOW f total volume Test Pressure bis.  of Test g Pressure (Sh of COM the Oil Consinformation g	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure	lowable for th ump, gas lift,	Choke Size  Gravity of  Choke Size  Choke Size  Choke Size	for full 24 ho	nors.)
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  Thereby certify that the rules and re-	EST FOR recovery of Date of Tubing Oil - Bi	ASING & TO  R ALLOW f total volume Test Pressure bis.  of Test g Pressure (Sh of COM the Oil Consinformation g	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 ha	ION 1989
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with a is true and complete to the bost of	EST FOR recovery of Date of Tubing Oil - Bi	ASING & TO  R ALLOW f total volume Test Pressure bis.  of Test g Pressure (Sh of COM the Oil Consinformation g	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure Shut-in)  OIL CO	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size  VATION	for full 24 ha	ION 1989
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (picot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and red Division have been complied with a is true and complete to the best of	EST FOR recovery of Date of Tubing Oil - Bi	ASING & TO  R ALLOW f total volume Test Pressure bis.  of Test g Pressure (Sh of COM the Oil Consinformation g	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure Shut-in)  OIL CO	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 ha	ION 1989
HOLE SIZE  V. TEST DATA AND REQUID OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with a is true and complete to the best of 1	EST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volume Test Pressure bls.  OF COM f the Oil Conginformation gee and belief	ABLE e of load oil and mus  TPLIANCE servation given above	Producing M  Casing Press  Water - Bbls  Bbls. Conde	exceed top all ethod (Fiow, pure Shut-in)  OIL CO	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 ha	ION 1989
HOLE SIZE  V. TEST DATA AND REQUIPMENT OF THE PROOF THE	EST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volume Test Pressure bls.  OF COM f the Oil Conginformation gee and belief	ABLE e of load oil and must  aut-in)  IPLIANCE servation given above	to be equal to on Producing Mater - Bols  Bols. Conde	exceed top all ethod (Fiow, pure Shut-in)  OIL CO	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 ha	ION 1989
HOLE SIZE  V. TEST DATA AND REQUID OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with a is true and complete to the best of 1	EST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volume Test Pressure bls.  Of Test Great Continuous and belief ge and belief	ABLE e of load oil and must  TPLIANCE servation given above	to be equal to on Producing Mater - Bols  Bols. Conde	exceed top all ethod (Fiow, pure sate/MMCF	lowable for th ump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 ha	ION 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.