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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Sun Oil Company Address of Operator P. O. Box 1861 Midland, Texas 79702 Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4, TOWNSHIP 20S, RANGE 37E, N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name M. E. Laughlin 9. Well No. 1 10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ OTHER ☒ Add perfs and acidize		SUBSEQUENT REPORT OF: CASING TEST AND CEMENT JOBS ☐ OTHER ☐
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover Procedure

- Shut down P. U. night before M. I.
- MIRU. Pull rods, install BOP. Drop SV & test tbg. to 2500#, fish SV. POOH. (If tbg. does not test, lay down & pick up 2 3/8 replacement string)
- Run 6 1/8" bit & scraper & SN to PBTD - 3762. POH. Clean out any fill w/hydrostatic bailer.
- Drop spot valve. Western spot 1 Bbl 15% NEHCl 3690' - 3664'. Pull two stands, fish spot valve & POH. Displace w/2% NE KCL water.
- CRC Western perf 3682-90, 1JSPF, 9 holes, w/4# Wesjet magnum csg gun from Lane Wells GR-N 7-26-66.
- RIH w/RDG pkr & SN & set @3625 ±'. Trap 500# on annulus. Western acidize perfs w/2500 gal 15% NEHCl in 10 equal stgs, dropping 7 RCN balls after each of the 1st 9 stgs, (Total 63 balls). Displace w/NE 2% KCL water. Swab back load.
- Drop pkr thru perfs & POH.
- Run pump set up w/TS @3741' PN @3711', & SN @3710'. Run 1 1/4" pump on 76 rod string.
- POP, RDRR, test for INCR allowable.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton Dist. 1. Supv.	TITLE Office Assistant	DATE 5-8-78
APPROVED BY	TITLE	DATE MAY 11 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1978

OIL CONSERVATION COMMA,
KORRO, N. M.