

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

3-NMOCC-Hobbs
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-File
 1-MYM-Engr.
 1-CRM-Foreman
 1-bh-Field Clk.

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
GETTY OIL COMPANY
 3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240
 4. Location of Well
 UNIT LETTER **F** **1980** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM
WEST **4** **20-S** **37-E**
 THE **LINE**, SECTION **4** TOWNSHIP **20-S** RANGE **37-E** N.M.P.M.
 15. Elevation (Show whether D.F., K.T., G.R., etc.)
3570' D.F.

7. Unit Agreement Name
 8. Form of Lease Name
M. E. LAUGHLIN
 9. Well No.
1
 10. Field and Pool, or Wildcat
EUN. MONUMENT (GB-SA)
 12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB
 OTHER **Repair Csg. Leaks; Squeeze; & Perf.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up DA&S Unit 8-10-78. Pulled 2-7/8" tubing and tubing pump. Ran plug and packer. Set plug @ 3640'. Tested to 1000#. O:K. Tested casing to 500#. O:K. Pulled BP & Pkr. Ran Tbg barrel. Ran 2-7/8" tbg. & set @ 3742'. Working Barrel 3742-58'. Ran 2-1/4" plunger & 3/4 & 7/8" rods. Set Pump @ 3743' (2" X 1-1/2" X 12') and released rig 8-12-78. Pumped and tested. Technical Surveys ran Production Log on 8-21-78 and found 85% of the fluid from the bottom 10' of Open Hole (3881-3891'); 15% of the fluid from 3800'. Rigged up DA&S 8-23-78. Pulled tbg. Ran 2-7/8" & pkr. to 3780'. Pumped 116 bbls. lease oil in csg. Raised tbg. & pkr. to 3688' & pumped 22 bbls. oil down tbg. B.J. Visqueezed on 8-24-78 w/115 sxs. 33 bbls. Slurry. Pulled tbg. & pkr. on 8-28-78 & ran 119 Jts. (3705') 2-7/8" tbg. Working Barrel 3715-3699'. Ran 2-1/4" plunger & 3/4 & 7/8" rods. Rigged down unit. Pumped & tested 8-29 to 9-12. Rigged up Welex 9-13-78 & perf'd 7" csg. @ 3496, 98, 3503, 06, 11, 14, 18, 23, 29, 36, 47, 51, 58, 61, 64, 69, 77, 82, 87, 90, 93, 95, 3612, 20, 39, 56, 71, 3706, 09 = 29 holes. Ran plug & pkr. Set plug @ 3715'; pkr @ 3390'. B.J. treated w/3000 gals. 15% NE Acid & 50 Ball Sealers. Swabbed 8 hrs.; swabbed dry. 9-15-78. Runco treated 7" perfs (3496-3709') on 9-18-78 w/1500 gals. 5% HCL w/sequestering agent and 45 ball sealers. Runco frac'd on 9-20-78 down 2-7/8" tbg. thru 7" perfs. w/18,500 gals. Gel KCL, 17,728# 20-40 Sand, & 15 Ball Sealers. On 9-22-78 used 25 bbls. brine to kill well. Released pkr & tagged fill @ top of BP 3675'. Pulled 2-7/8" tbg. & pkr. Ran retainer tool on 2-7/8". Washed sand off plug. Latched on to BP @ 3715'. Pulled tbg. & BP. Rigged up CRC Western. Ran 7" 24# CIBP on wireline & set @ 3733-25'. Ran 2-7/8" X 7" OD Baker Lok-Set, SN & 2-7/8" tbg. Set Pkr. @ 3443'; SN @ 3438'. Swabbed & Tested 9-23 to 28, 1978. o-BO & O-BW-, 262 MCFGPD-Well Shut-In

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. ... TITLE Area Engineer DATE 10-2-78

APPROVED BY Jerry ... TITLE _____ DATE OCT 4 1978

CONDITIONS OF APPROVAL, IF ANY
 /bh