

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

AUG 11 PM 1:50

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 1, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company (Company or Operator) M. Laughlin (Lease)
 Clarke Oil Well Service Co. (Contractor), Well No. 1 in the SW 1/4 NW 1/4 of Sec. 4
 T. 20-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: 8-2-54 to 8-7-54

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)
 and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After the well was killed and tubing pulled a bridging plug was set at 3650' and tested at 2000#, OK. The casing leak was located between 530' and 594'. The leak was squeezed through the bradenhead with 100 sacks of Trinity Inferno cement. In pumping the cement an injection pressure of 1350# was maintained. When the pumping was stopped pressure dropped to 1000# on 7" casing. After 48 hours a bit was run below the leak and the casing tested with 1250# for 15 minutes. No drop in pressure. Drilled out bridging plug & put well back on production. Bottom of cement, in annulus between 9-5/8" & 7" casing is at 835'. Top cement at 235'.

Witnessed by W.E. LaRoche (Name) TIDE WATER ASSOCIATED OIL COMPANY (Company) District Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: A. P. Shackelford

Position: District Foreman

Representing: Tide Water Associated Oil Co

Address: Box 547 Hobbs, N.M.