NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MODDS OF FIRE OCC

MISCELLANEOUS REPORTS ON WELLS

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Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPARING WELL REPORT ON RESULT REPORT ON RECOMPLETION REPARING WELL REPORT ON REPORT ON RECOMPLETION REPARING WELL REPORT ON REPARING WELL REPORT ON REPORT ON RECOMPLETION REPARING WELL REPORT ON REPARING REPORT ON REPARING REPARING REPORT ON REPARING REPARING REPORT ON REPARING REPORT ON REPARING REPARING REPORT ON REPARING	instructions in the Rules and Regulation		Report by Checking Be	dow	
Angust 1, 195h Hobbs, Nam Mexico Angust 1, 195h Hobbs, Nam Mexico (Place) Following is a report on the work done and the results obtained under the heading noted above at the Tide Water Angustated Oil Company Clarke Oil Well Service Co. Well No. 1 in the SF // NV // of Sec. 1 T. 20-8, R. 37-8, NMPM, Monuments Pool, Lea Co. The Dates of this work were as follows: 8-2-5h to 8-7-5h Notice of intention to do the work // (was not) submitted on Form C-102 on Corns out incertest words) and approval of the proposed plan // (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED After the well was killed and tubing pulled a bridging plug was set at 3650° and tested at 2000%, Off. The casing leak was located between 530° and 55h°. The leak was aquescad through the bradenhead with 100 secks of Trinity Inferno coment. In pumping the censent an injection pressure of 1350% was maintained. When the pumping was stopped pressure dropped to 1000% on 7° casing. After 46 hours a bit was run below the leak and the casing bested with 1250% for 15 salmates. No drop in pressure. Drilled out bridging plug & put well back on production. Bottom of casent, in annulus between 9-5/8" & 7" casing is at 835°. Top cement at 235°. Witnessed by Eas Laronhe Tide EATER ASSOCIATED OIL COMPANY District Engine (Company) Levely certify that the information siven above is true and company.			ESULT OF TEST HUT-OFF		
Following is a report on the work done and the results obtained under the heading noted above at the Tide Water Associated 31 Company of Operator) Clarks Oll Well Service Co. (Contractor) The Dates of this work were as follows: B-2-54 to 8-7-54 Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED After the well was killed and tubing pulled a bridging plug was set at 3650° and tested it 2000%, Oz. The casing leak was located between 530° and 594°. The leak was aquested through the bradenhead with 100 seeks of Trinty Inferno coments. In pumping the cement an injection pressure of 1550° was maintained. When the pumping was stopped pressure dropped to 1000% on 7° casing. After 18 hours a bit was run below the leak and the casing tested with 1250% for 15 minutes. No drop in pressure. Drilled out bridging plug & put well back on production. Softwar of cements, in annulus between 9-5/8° & 7° casing is at 835°. Top cement at 235°. Witnessed by W.E. Largobe TIDE RATER ASSOCIATED OIL COMPANY District Engine (Name)			ECOMPLETION	D	
Clarks Oil Well Service Co. (Contractor) T 20-3 R 37-E NMPM. Monuments Pool, Lea Co The Dates of this work were as follows: 8-2-51 to 8-7-51 Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED After the well was killed and tubing pulled a bridging plug was set at 3650° and tested at 2000%, CE. The casing leak was located between 530° and 5910°. The leak was aquessed through the brechenhead with 100 sacks of Trinity Inferno coments. In pusping the coment an injection pressure of 1350% was resintained. When the pumping was stopped pressure dropped to 1000% on 7° casing. After 18 hours a bit was run below the leak and the casing tested with 1250% for 15 sinutes. No drop in pressure. Drilled out bridging plug & put well back on production. Bottom of casent, in annulus between 9-5/8° & 7° casing is at 835°. Top cement at 235°. Witnessed by W.E. LaRoche (Name) Witnessed by W.E. LaRoche (Company) Liberby certify that the information given above is true and company) Liberby certify that the information given above is true and company.	Following is a report on the wor	·			ace)
T 20-3 , R 37-E , NMPM	Tide Water Associated (Company or O	11 Company	щ,	Laughlin (Lease)	
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Notice of intention to do the work (was not) submitted on Form C-102 on	T. 20-8 , R. 37-E , NMPM.,	Monument	Pool,	ï.e.e	County
Notice of intention to do the work (was not) submitted on Form C-102 on	The Dates of this work were as follows:	8-2-54 to 8	-7-54		
Approved: Detailed Account of Work Done and Results Obtained					
After the well was killed and tubing pulled a bridging plug was set at 3650° and tested at 2000°, OK. The casing leak was located between 530° and 594°. The leak was aquested through the bradenhead with 100 sacks of Trinity Inferno cement. In pumping the cement an injection pressure of 1350° was maintained. When the pumping was stopped pressure dropped to 1000° on 7° casing. After 48 hours a bit was run below the leak and the casing tested with 1250° for 15 minutes. No drop in pressure. Drilled out bridging plug & put well back on production. Bottom of cement, in annulus between 9-5/8° & 7° casing is at 835°. Top cement at 235°. Witnessed by W.E. LaRoche TIDE WATER ASSOCIATED OIL COMPANY District Facing (Company)			10111 G 101 011111111111	(Cross out incorrect words)	,
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(Name) (Company) (Title) Approved: I hereby certify that the information given above is true and company (Title)	was set at 3650° between 530° and 100 sacks of Tring pressure of 1350% dropped to 1000% leak and the casi Drilled out bridgessent, in smule	and tested at 200 59%. The leak waity Inferno cemen was maintained. on 7" casing. Afing tested with 12 ing plug & out we	Of, Ox. The cast as squeezed through the In pumping the When the pumping ter 48 hours a bi 50f for 15 minute 11 back on produce	ing leak was located ugh the bradenhead with he cement an injection; was stopped pressure it was run below the es. He drop in pressure ction. Bottom of	ı
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and come to the best of my knowledge.		TIDE W			. Bogineer
	Approved: OIL CONSERVATION	COMMISSION			ae and complete
Name Name (P. Shackelfe	A. O. Stant	es	Namo Namo	Marsey D.P. SI	nackalford
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