

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

SANTA FE, NEW MEXICO 87501
3-NMOCC 1-WLG
1-File 1-Foreman, CM
1-Eng, RH
1-Eng, PB

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name M.E. Laughlin
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat <i>Cibola Monument</i> GB-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3561' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Deepen to original TD

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/22/82 MIRU PU: Pulled tubing and working bbl. Ran bit. Tagged CIBP at 3752'. Loaded hole. Broke circ.
- 2/23/82 Drld on CIBP w/bit 3752-3867'. Tagged cmt. Drld cmt 3867' - 3875'. Drld CIBP from 3875' - 3877'. Ran 2 7/8" tbg. and bit to 4154'. Circ. hole clean. TOH layed down drill collars and bit.
- 2/24/82 Ran 5" Model R packer on 2 7/8" tubing. Set @ 3836'. Dresser Titan treated w/2,000 gal. 15% NEFE HCL, 25 ball sealers flushed w/25 bbls. 2% KCL. AIR 38 BPM. Max. 100#, min. 0#. ISIP, vacuum. Ran 7" R double grip to 3496'. Loaded casing. Treated perforations 3628-3791' w/3,000 gals. 15% NEFE HCL; 1000# rock salt in 3 stages. Flushed w/45 bbls 2% KCL. Max 800#, min. 0#. Avg. 500#, AIR 3 BPM. ISIP vacuum.
- 2/26/82 Ran 135 HP 5 1/8 x 22 3/4' motor, 5 1/8" x 86' stage and 5 1/8 x 13.5' pump & protector @ 3590'. Pump @ 3567'. NDBOP NU well head. Pump up in 3 min. @ 70 AMPS.
- 2/27/82 to
- 3/10/82 Present disposal line too small replaced.
- 3/11/82 Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale B. Crockett TITLE Area Superintendent DATE 3/18/82
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1982

RECEIVED

MAR 13 1982

G.C.I.
MOBBS OFFICE