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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION C.

FEB 3 11 37 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tidewater Oil Company</b>	8. Form of Lease Name <b>M. E. Laughlin</b>
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> T11PM.	10. Field and Area, or Well Unit <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3571 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up unit and pulled rods and tubing. Ran 6-1/8" bit and casing scraper to 3755'. Ran HOWCO DC retainer and set at 3755'. Squeeze #1, stage #1: Cemented w/50 sacks Incor neat. Stage #2: Cemented with 50 sacks Incor neat. Maximum Pressure 3000#. Reversed out estimated 30 sacks. Dropped bar in retainer. Tested tubing at 4000#, OK. Perforated 7" casing from 3726 to 3744' w/one jet per foot. Ran 2" and RITS. Set tubing at 3745' and packer at 3652'. Swabbed dry. Washed perforations w/acid. Treated w/500 gals. 15% NE acid. Maximum Pressure 1750#. In 10 hours, swabbed 66 BITF, from trace to 10% oil. Swabbed dry. Pulled packer loose and re-set at 3577' w/tubing set at 3670'. Treated w/1500 gals 15% NE acid and 75# iron stabilizing agent added and 25 ball sealers. Maximum Pressure 3000#. Obtained 6 ball indications. Swabbed dry in 3 runs. Pulled packer. Ran tubing back and set at 3733'. Ran rods and started pumping. In 27 hours, pumped 34 BITF. Very little oil. Rigged up pulling unit. Pulled rods and tubing. Ran 6-1/4" bit and 4 - 4-3/4" DC to PBTD. Drilled retainer and hard cement to PBTD at 3794'. Perforated open hole from 3760 to 3793 with one bullet per foot w/Lane Wells 4" casing gun. Ran HOWCO packer and set at 3747' w/tubing at 3792'. Swabbed 1-1/2 hours, recovered 20 BW, lowered FL 300', vacuum on casing. Re-set packer at 3746 with same results. Apparently communicating outside from perforations to bottom of casing. Re-set packer above perforations in casing at 3697' with tubing at 3744'. Packer held.

(Continued Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Original Signed By**  
SIGNED **C. L. VADE** TITLE **Area Superintendent** DATE **1-31-67**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: