

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05904
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Britt-Laughlin "Com"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER Re-entry	
Name of Operator Doyle Hartman	8. Well No. 8
3. Address of Operator 500 N. Main St., Midland, TX 79701	9. Pool name or Wildcat Eumont

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 5 Township 20S Range 37E NMPM Lea County

10. Date Spudded 1-25-96	11. Date T.D. Reached 1-26-96	12. Date Compl. (Ready to Prod.) 2-23-96	13. Elevations (DF & RKB, RT, GR, etc.) 3562' G.L.	14. Elev. Casinghead 3562'
15. Total Depth 3861'	16. Plug Back T.D. 3559'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3861	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Queen (Penrose): 3269-3371' w/25				20. Was Directional Survey Made No *
21. Type Electric and Other Logs Run DSS-CNL-GR-CCL & VDCBL-GR-CCL				22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4	40	256	17 3/4	150	Circ
9 5/8	36	2446	11 3/4	400 + 700	Circ
7	24	3750	8 3/4	150 +	Circ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3462	None

26. Perforation record (interval, size, and number) 3269-3371' w/25 0.38" x 17" shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3269-3371	A/4500 gal 15% NEFE

28. **PRODUCTION**

Date First Production 2/2/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 2/23/96	Hours Tested 23.75	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 153.3	Water - Bbl. 7.02	Gas - Oil Ratio - - -
Flow Tubing Press.	Casing Pressure 24	Calculated 24-Hour Rate	Oil - Bbl. - - -	Gas - MCF 155	Water - Bbl. 7.09	Oil Gravity - API - (Corr.) - - -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Harold Swain

30. List Attachments
DSS - CNL - GR - CCL log and VDCBL - GR - CCL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Doyle Hartman Printed Name Doyle Hartman Title Operator Date 2/23/96

* Well originally drilled 9-28-36.

