OK 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department En

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

IRICT II Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRANS	SPORT OIL	AND NAT	URAL GA	S	- NI NI-			
peraior						Wall	API No. 300250!	3002505906		
AMERADA HESS CORP	<u></u>			000200						
DRAWER D, MONUMEN	T. NEW MEX	ICO 882	.65			- HELL	TINTEDEL OF	OD UNIT	EEEECTIV	
eason(s) for Filing (Check proper b	σ x)			1 /1 /0	r (<i>Please expla</i> 2 ADDE	in) NEW	WATERFLO R-94	94	ELLICATAL	
lew Wall	Oil	Change in Tri		1/1/9 CHANG	F LEASE	NAME &	NO FR.	LAUGHLIN	#3	
ecompletion U hange in Operator	Codooboo	Con C	-	TO NO	RTH MONU	IMENT G.	/SA UNII	BLK <u>. 21</u> ,	#16.	
change of operator give name d address of previous operator	GRAHAM RO	YALTY, I	TD., P.O.	BOX 449	5, HOUST	ON, TE	XAS 7721	<u> </u>		
L DESCRIPTION OF WE	BLK. 21	Well No. Pr	ool Name, Including	g Formation			of Lease		ase No.	
NORTH MONUMENT G/		16	EUNICE MO	DNUMENT	G/SA	State	, Federal or Fee	<u>- 1</u>		
ocation		0		HTIIOZ		660	Feet From The	EAST	Line	
Unit LetterP	:66	<u>'U</u> F	eet From The	300 T Line	and		reet from the _			
Section 5 To	waship 20	S R	ange 37E	, NI	ирм,	LEA			County	
			A SIDS SIA TELE	241 646						
II. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTE	or Condense	AND NATUR	Vocalers (CtA	e address 10 w	hich approv	ed copy of this f	orm is to be se	nt)	
SHELL PIPELINE CORPORATION					P.O. BOX 2648, HOUSTON, TEXAS 77001 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of	Casinghead Gas	head Gas or Dry Gas			e <i>address to w</i> DOV 15	<i>hich approv</i> on TIII	SA, OK	orm is to be so 74102	nu)	
WARREN PETRULEUM	COMPANY Unit	Sec. 1	wp. Rge.		y connected?		en ?	7101-		
If well produces oil or liquids, pive location of tanks.	i	Ĺ	i_i	L					····	
f this production is commingled wit	h that from any of	er lease or po	ol, give commingli	ing order num	ber:					
V. COMPLETION DATA	<u> </u>	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple	etion - (X)	lon wen	Cas west	i	1	i	_i	<u>i </u>	<u> </u>	
The Spudded	Date Com	pl. Ready to I	rod.	Total Depth			P.B.T.D.			
Ele ons (DF, RKB, RT, GR, elc.)	Name of	Producing For	mation	Top Oil/Gas Pay			Tubing De	Tubing Depth		
Elera, Oni (DF, KRB, KI, OK, Sic.)	Tousand 1 on	ousang i omanion								
Perforations							Depth Casi	ng Shoe		
		TIDDIC (CACING AND	CEMENT	NG PECO	RD.	1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
NOCE OILE										
				ļ						
V. TEST DATA AND RE	QUEST FOR	ALLOWA	BLE	<u></u>						
			f load oil and mus					e for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of T	est		Producing r	Method (Flow,	pump, gas i	yt, etc.)			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size		
		\			Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Dois.					
GAS WELL			***					•		
ctual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity o	Gravity of Condensate		
	_							Choke Size		
Testing Method (pitot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Si	Choke Size		
VI. OPERATOR CERT	TIFICATE C	F COMP	LIANCE	-\r						
I hereby certify that the rules a	nd regulations of t	ne Oil Conser	vation		OIL CC	NSEF	POITAVI	1 DIVISI	ON	
Division have been complied with and that the information given above is true and complete/to the best of my knowledge and belief.					Date Approved			JAN 0 2'02		
	The second	Salei.		Da	te Appro	ved	J FINU	<i>1 № 3€</i>		
Kut The	XVen'			11						
Signature UNIT ROBERT L. WILLIAMS, JR. SUPERINTENDENT					By					
Printed Name			Title	Tiel	A					
1/1/92 Date			393-2144 phone No.		<u> </u>					
			puo us 140.	_1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.