

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Britt-Laughlin Com
2. Name of Operator Doyle Hartman	8. Well No. 5
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Eumont (Y-7R-Qn) Gas
4. Well Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Abandon Eumont</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1-12-91

Moved in well service unit. Pulled rods and tubing. Ran 2-3/8" OD 4.7 #/ft J-55 EUE tubing equipped with a 5-1/2" E-Z drill cement retainer and set retainer at 3128' RKB. Tested tubing to 3000 psi and pressure held okay. Loaded annulus and pressured annulus to 700 psi. Squeezed Eumont-Penrose perforations at 5 BPM with 180 sx of API Class-C cement containing 2% CaCl2. Initial pump pressure was 650 psi and final squeeze pressure was 2500 psi. After washing up, displaced tubing at 1/4 BPM at 2600 psi. Reversed out 3 bbls of cement and left 3 bbls of cement on top of retainer. Pulled and laid down tubing. Well now T.A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart /lr TITLE Engineer DATE 1-15-91

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use) **RECEIVED BY KIDY SEXTON**
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____ DATE FEB 07 1991

CONDITIONS OF APPROVAL, IF ANY: