

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-05913	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BERTHA BARBER	
8. Well No. 8	
9. Pool name or Wildcat EUMONT (YSRQ)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name BERTHA BARBER	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER _____			
2. Name of Operator Marathon Oil Company		8. Well No. 8	
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702		9. Pool name or Wildcat EUMONT (YSRQ)	
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 5 Township 20-S Range 37-E NMPM LEA County			
10. Date Spudded 01-23-94	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 02-01-94	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3558 KB: 3569
14. Elev. Casinghead	15. Total Depth 3900	16. Plug Back T.D. 3560	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3137-3390 EUMONT			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE SEE	ORIGINAL COMP	REPORT			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 3137-3160, 3227-3320, 3340-3390 169 .45" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3137-3390	2000 GALS 15% HCL

28. PRODUCTION							
Date First Production 01-26-94		Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB TEST				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				0	TSTM	17	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By B. C. HOLMES
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name THOMAS M. PRICE Title ADV. ENGIN. TECH. Date 3-9-94