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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 16.4.11061 '64)

HOBBS DISTRICT OFFICE
JUN 24 10 44 AM '64

Name of Company Marathon Oil Company	Address Box 220 Hobbs, New Mexico
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Lease Bertha Barber	Well No. 9	Unit Letter E	Section 5	Township 20S	Range 37E
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Date Work Performed June 9, 1964	Pool Monument Paddock	County Lea
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THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | acidize |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Chemical Engineers treated 5 1/2" csg. perms 5200' - 5223' in Monument Paddock Zone with 500 gal. Spearhead acid preceded by 50 bbls. I-5 treated lease crude.

Witnessed by J. F. Genzer	Position Engineer	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

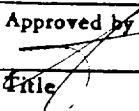
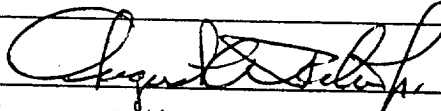
Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-31-64	4.18		44.95	8804/1	
After Workover	6-19-64	22.38		86.91	2995/1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Supt.
Date	Company Marathon Oil Company