

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

July 11, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Bertha Barber Well No. 9 in SW 1/4 NW 1/4
Company or Operator Lease

section 5, T. 20S, R. 37E, N.M.P.M. Monument-Blinberry Pool Lea County

Please indicate location:

Elevation 3572 Spudded 5/28/52 Completed 7/6/52

Total Depth 5755 P.B. 5721

Top Oil/Gas Pay 5662 Top Water Pay _____
Initial Production Test: Pump _____ Flow 824 (BOPD OR CU. FT.)
GAS PER DAY

Based on 206 Bbls. Oil in 6 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 20/64"

Tubing (Size) 2-3/8" @ 5720 Feet

Pressures: Tubing 575# Casing 50#

Gas/Oil Ratio 641:1 Gravity 38 @ 60

Casing Perforations:

5664 to 5687 and 5694 to 5705

Unit letter: E

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

500 Gals and acid 5664 to 5687 & S/
5694 to 5705 S/
Gals _____ to _____ S/
Gals _____ to _____ S/

Size	Feet	Sax
<u>13-3/8</u>	<u>267</u>	<u>250</u>
<u>8-5/8</u>	<u>2801</u>	<u>1200</u>
<u>5-1/2</u>	<u>5752</u>	<u>515</u>
<u>2-3/8</u>	<u>5720</u>	

Shooting Record.

_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or HHV: _____ Pumping X Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres 3792
- Upper/ T. Glorieta 5010
- T. Drinkard _____
- T. HHV Glorieta 5109
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. Lower Glorieta 5560
- T. Clear Fork 5662
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: July 10, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

~~The Ohio Oil Company~~
Company or Operator

By: *[Signature]*
Signature

Position: Superintendent

Send communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 2107

Hobbs, New Mexico

APPROVED JUL 14 1952 .19

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____