

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-163
Revised 1-1-88

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.
30-025-05917

5. Indicate Type of Lease:
STATE FEE

6. State Oil & Gas Lease No.
33520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
BERTHA BARBER

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
12

2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
MONUMENT (MCKEE-ELLEN)

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter L : 1653 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 5 Township 20-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3556' KB: 3575'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. ND WELLHEAD. NU BOPs.
- SET BALANCED CEMENT PLUG @ 5424'-5586'.
- SET BALANCED CEMENT PLUG @ 5125'-5305'.
- CUT & PULL 7" CASING @ 2975'.
- SET BALANCED CEMENT PLUG @ 2925'-3340'.
- SET BALANCED CEMENT PLUG @ 571'-671'.
- SET BALANCED CEMENT PLUG @ 0'-50'.
- CUT OFF CASING AND INSTALL DRY HOLE MARKER. RDPU. MOL.

TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D Lockhart TITLE ADVANCED ENGINEERING TECH DATE 11/30/92

TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 915-682-1626

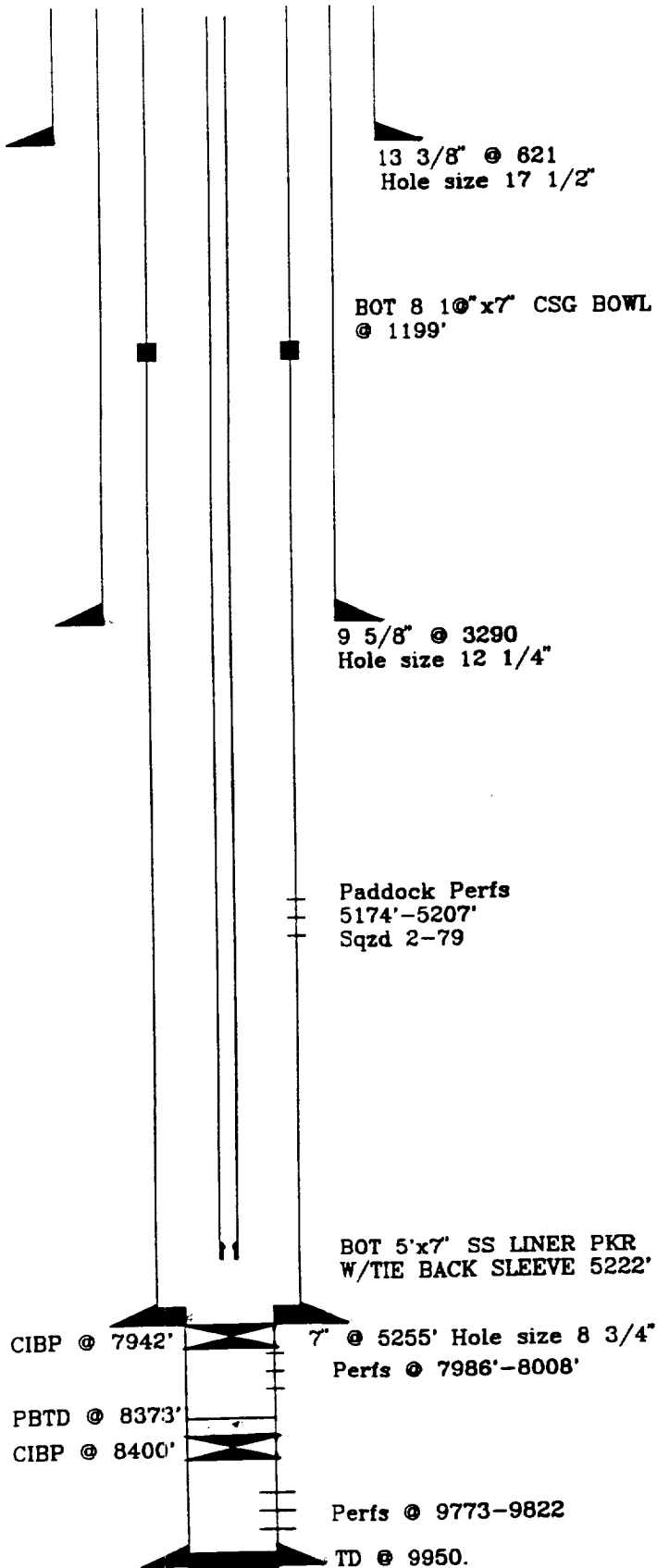
(This space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 03 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 02 1992
OCD HOBBS OFFICE

PRESENT COMPLETION



FIELD: MONUMENT

LEASE & WELL NO.: BERTHA BARBER # 12

LOCATION: UNIT L SEC 5, TWP 20-S, RNG 37-E
1653' FSL & 330' FWL

COUNTY AND STATE: LEA CO., NEW MEXICO

WELL STATUS:

ID 9950' PBTD 8373' GL 3556' KB 3575.5

SURFACE CASING: 13 3/8" 48#, H-40, @ 621'
CMT W/575 SX. CMT DID CIRC.

INTERMEDIATE CASING: 9 5/8" 36# J-55 @ 3290'
CMT W/1300 SX TOC 335'

PRODUCTION CASING: 7" 23# J-55 @ 5255'
CMT W/300 SX TOC @ 2980'

TUBING: 2 3/8" @ 7699'

HISTORY

SPUDDED 1-55 TD @ 5255' COMPLETED PADDOCK

10-61 DEEPEMED TO 9950' A ND OPENED McKEE
9973-9822' ALSO REPLACED 1200' 7" CSG

2-79 SQZD PADDOCK W/140 SX CMT

3-83 RECOMPLETED IN PENN 7986'-8008'
TREATED W/3000 GAL 15% HCL

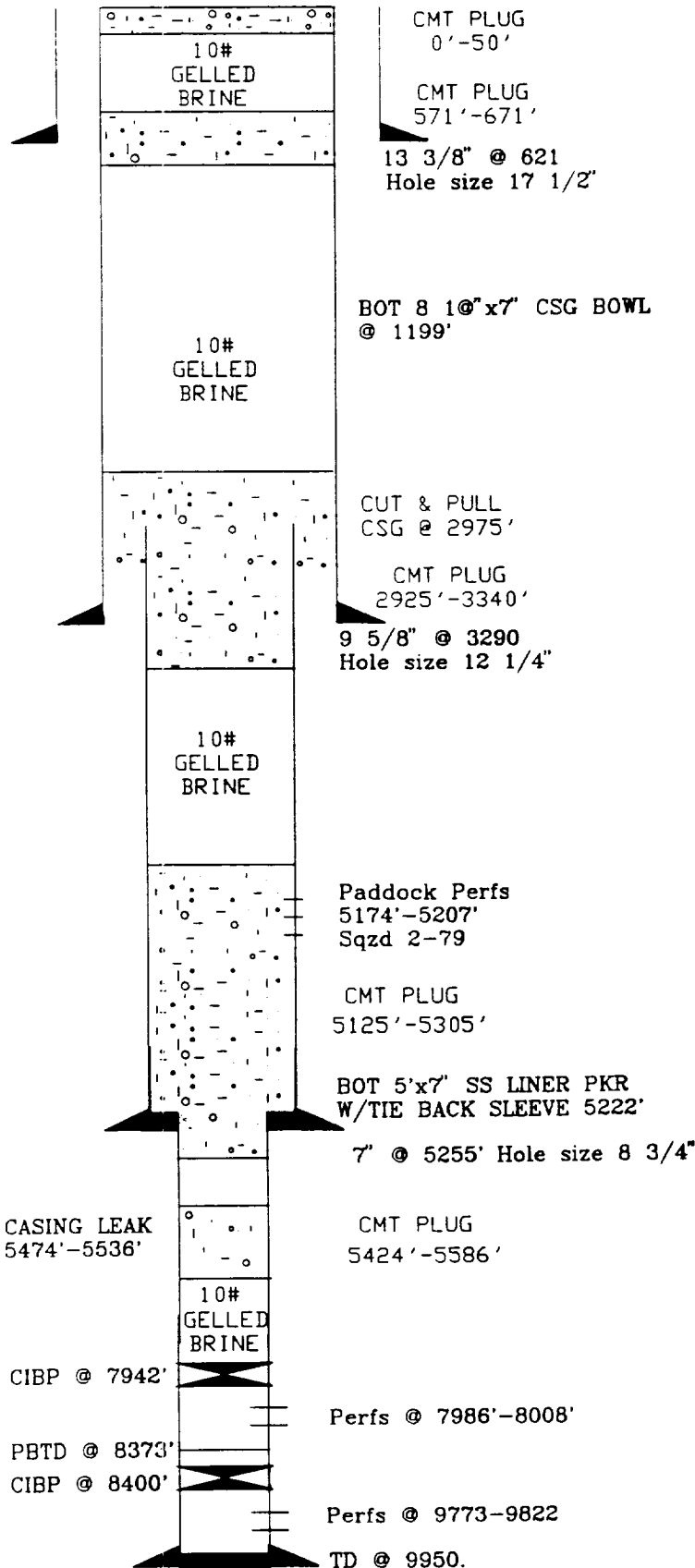
9-92 RU TO TA WELL. SET 4-1/2" CIBP @
7942'. TRIED TO TEST CASING. WOULD NOT
HOLD. LOST 200 PSI IN 10 MINUTES. RIH W/
PACKER TO LOCATE LEAK. CASING ABOVE 5474'
AND BELOW 5536' TESTED OK. POOH W/PACKER.
RIH W/TUBING. RD & MOL.

RECEIVED

DEC 02 1992

CON. 5000000000

PROPOSED P&A



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CMT W/300 SX TOC @ 2980'

LINER: 4-1/2" @ 5222'-9948',
CMT'D W/364 SX. TOC @ 5222'.

TUBING: 2 3/8" @ 7699'

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