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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

| | | | | | | | |
|---|--|------------------------|--|------------------|--------------|---|---------------|
| Name of Company MARATHON OIL COMPANY | | Well No. 12 | | Unit Letter L | Section 5 | Township 20 S | Range 37 E |
| Lease Bertha Barber | | Pool Monument-McKee | | County Lea | | Address P. O. BOX 2107 HOBBS, NEW MEXICO | |
| Date Work Performed 8-13 thru 31-62 | | | | | | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Verbal Approval To
 Repair Tubing Leak Received From

Detailed account of work done, nature and quantity of materials used, and results obtained. Mr. Ramey In Lieu Of Filing C-102 TD 9950, PB 9910'

Pulled upper zone tubing string & found 1/2" hole cut thru tbg. at 3411'. Pulled lower zone tbg. string & packer. Ran 2 3/8" x 7" Guiberson KVL-30 packer & set packer at 4005'. Tested 7" casing with 1500# for 30 min., held OK. Ran top half of tubing receptacle & Garrett Oil Tool circulating valve, 3 joints of externally coated tubing opposite Paddock perforations and dual zone packer. Replaced top 5100' of EUE tubing with extreme line tubing. Tested tubing in hole with 7500# pressure. Landed tubing in receptacle at 9678' with 14,000#wt. Ran upper zone tubing string with GOT circ. valve & 5 Udell gas-lift valves & landed tubing in dual zone packer at 5139' with 12000# wt.

Dist: NMOCC
 Mr. J. A. Grimes
 Mr. D. V. Kitley
 Mr. T. O. Webb
 Mr. B. B. Kennedy

| | | |
|-------------------------------|---------------------------|---------------------------------|
| Witnessed by B. B. Kennedy | Position Prod. Foreman | Company Marathon Oil Company |
|-------------------------------|---------------------------|---------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

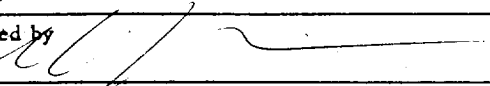
| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| DF Elev. | TD | PBTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|----------------------------------|
| Approved by  | Name Albert Meihler |
| Title | Position Asst. Superintendent |
| Date | Company Marathon Oil Company |