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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
J. W. Cooper

9. Well No.
1

10. **Dunice Monument
Grayburg San Andres**

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
East THE **5** LINE, SECTION **5** TOWNSHIP **20-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3559' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
2. Set cement retainer @ 3734'.
3. Squeezed perforations 3738-3744' w/ 60 sx. Class 'C' cement w/ 1# Flolele/sx.
4. Perforated 7" casing w/ 1 JSPF from 3702-3727'.
5. Acidized w/ 3500 gals 15% gelled retarded acid in 4 stages w/ 750 gals. lease crude w/ 50# Benzoic acid & 100# rock salt between stages.
6. On 24 hr. Potential Test 8-28-72, pumped 32 b/oil, 8 B/water, Gravity 34^o, GOR 3800.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Ramey* TITLE **Asst. Dist. Supt.** DATE **8-29-72**

APPROVED BY **Joe D. Ramey** TITLE **Dist. 1, Supv.** DATE **AUG 30 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2, 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS