

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-05920  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>North Monument G/SA Unit Blk. 21                            |
| 8. Well No.<br>1  |
| 9. Pool Name or Wildcat<br>Eunice Monument G/SA   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3561' GR                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER Injection Well.

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 5 Township 020S Range 037E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                 |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/>       |
| PULL OR ALTER CASING <input type="checkbox"/>  |   | CASING TEST AND CEMENT JOB <input type="checkbox"/>   |   |
| OTHER: _____ <input type="checkbox"/>          |   | OTHER: _____ <input type="checkbox"/>                 |   |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14 thru 11-20-2000

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/7" RBP set at 3700' & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto, & TOH w/RBP. TIH w/7" Loc-Set pkr. on 2-3/8" Poly lined tbg. & set pkr. at 3653'. Circ. pkr. fluid & press. tested csg. to 550 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/29/2000

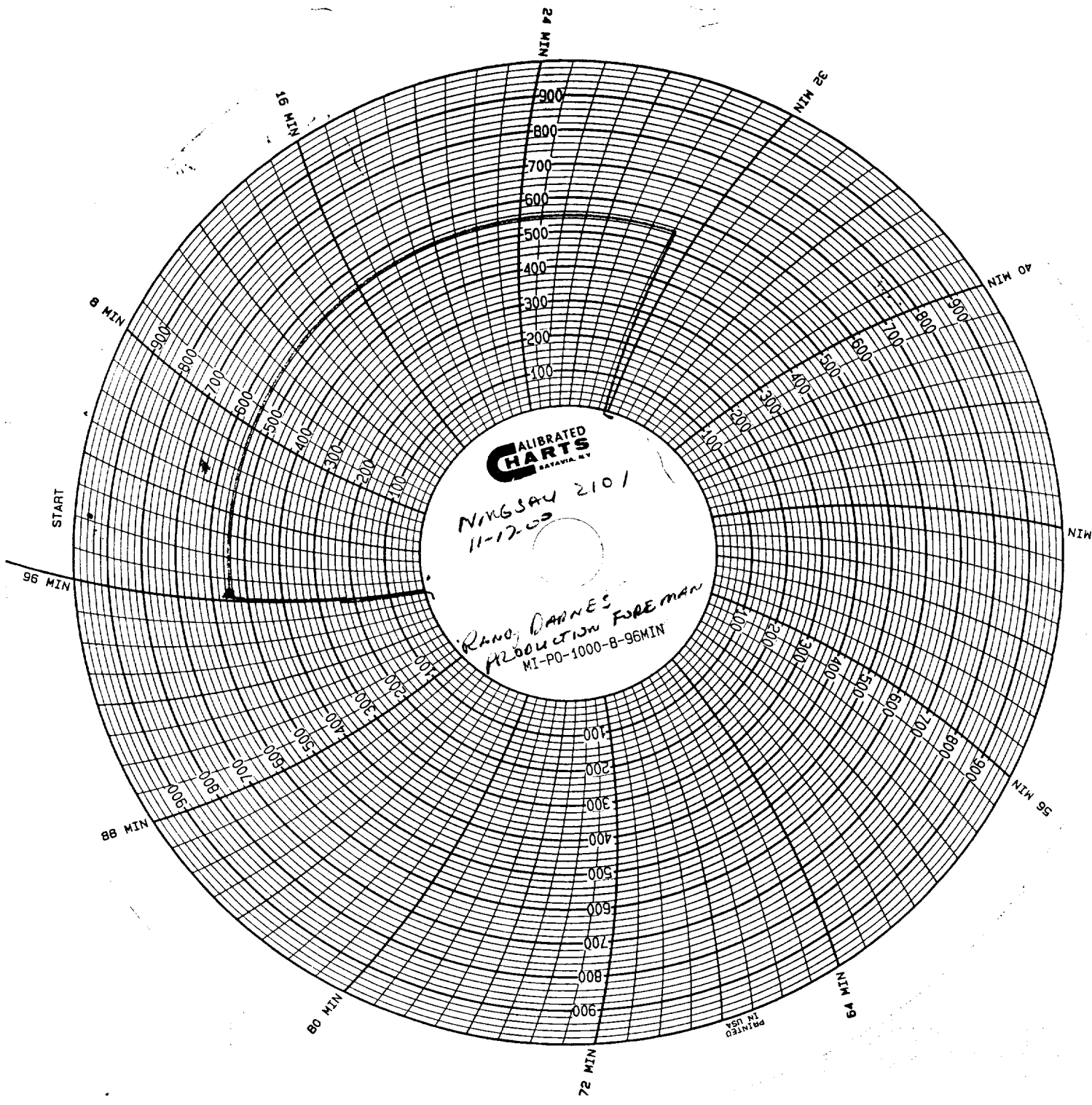
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 29 2000

CONDITIONS OF APPROVAL, IF ANY:

JCS



CALIBRATED  
CHARTS  
SARATOGA, N.Y.

NINGSAY 2101  
11-12-03

RAND, DARNES  
PRODUCTION FOREMAN  
MI-PO-1000-B-96MIN

START

PRINTED  
IN  
USA