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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 17 4 30 PM '69

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name J. W. Cooper
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Grayburg S-A
15. Elevation (Show whether DF, RT, GR, etc.) 3561 (GR)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO proposes to do the following work on subject well:

1. Pull rods and production tubing.
2. Shoot open hole from 3760 to 3820' w/1200 grains/Ft string shot. Clean out to 3820' w/sand pump.
3. Perforate 7" casing w/2 JSPF from 3732 to 3744'.
4. Run 2-7/8" tubing w/packer to 3744'. Spot 200 gal 15% HCL from 2732 to 3744'.
5. Pull tubing to 3600' and set packer.
6. Acidize down 2-7/8" tubing w/2000 gal 15% HCL acid in four equal stages. Follow first and second stages w/200# unibeads and follow third stage w/13 5/8" ball sealers.
7. Pull tubing and packer, run tubing and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE District Superintendent DATE December 16, 1969

APPROVED BY Leslie A. Clements TITLE Inspector DATE DEC 18 1969

CONDITIONS OF APPROVAL, IF ANY: