

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC 031621-B

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		8. FARM OR LEASE NAME Britt "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Eumont (Queen)
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3568' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5 T-20-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐Well Status ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. August 5, 1977, RUPU and installed BOP. Pulled 2 7/8" tbg. WIH w/bit & csg. scraper and cleaned up hole. RU and circ. hole. POH w/bit and csg. scraper. Set CIBP @ 3650'. Attempted to bleed off gas pressure between 7" and 9 5/8" csg.
2. August 6, 1977, Ran Temp. survey & determined gas flow. WIH w/Full-bore packer and attempted to spot cmt. plug on CIBP @ 3650'. (was not able to break circ.) Moved up hole w/pkr. & set @ 2575'. Cemented perfs @ 2825' w/600 sx. Class "C" Neat cmt. Circ. 25 sx. out braden head between 7" and 9 5/8" casing. Released pkr. and POH.
3. August 8, 1977, Tagged top of cement @ 2580'. Drilled out cement from 2580 to 2825'. Circ. and cleaned out hole to 3650'.
4. August 9, 1977, Spotted 15 Sx. Class "C" cement on CIBP @ 3650'. RDPU and shut well in.

NOTE: Casing leak is now repaired and well will be held in a temporarily abandoned status for further engineering study. (Original plan was to P&A as per Form 9-331 filed April 1, 1977).

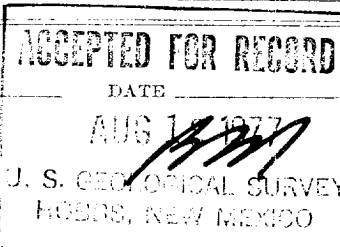
## 18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. GaltTITLE Sr. Prod. AnalystDATE 8-17-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_



\*See Instructions on Reverse Side