

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
3568' DF

5. LEASE DESIGNATION AND SERIAL NO.  
LC-031621-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Britt "B"

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Eumont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T-20-S, R-37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON* (Plug)	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU well service unit. Install BOP.
2. Pull out of hole w/tubing and production equipment.
3. Set CIBP @ + 3650' and dump a minimum of 35' cement on top.
4. Run free point and pull 7" casing.
5. Displace hole w/mud.
6. Set cement plugs as follows:
  - (a) Minimum 100' plug in and out of 7" casing stub.
  - (b) Minimum 100' plug on top of salt at + 1165'.
  - (c) Minimum 100' plug at casing shoe of surface pipe.
  - (d) Ten sack plug at surface.
7. Install dry hole marker.

U.S.G.S.

NOTE: [redacted] will be notified 24 hours in advance of plugging.

18. I hereby certify that the foregoing is true and correct

SIGNED Bernard Moroz

TITLE Senior Production Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED  
APR 12 1977  
BERNARD MOROZ  
ACTING DISTRICT ENGINEER