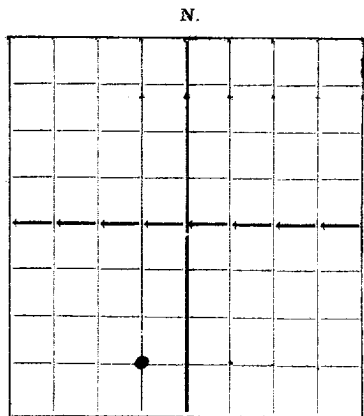


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Anderson-Prichard Oil Corporation Hobbs, New Mexico  
Company or Operator Address

H.M. Britt B Well No. 1 in C SE SW of Sec. 5, T. 20S  
Lease

R. 37E N. M. P. M., Monument Field, Lea County.

Well is 4620 feet south of the North line and 3300 feet west of the East line of Sec 5-20S-37E

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is H.M. Britt Address

The Lessee is Address

Drilling commenced 11-27 19 36. Drilling was completed 1-1 19 37

Name of drilling contractor Olson Drilling Co. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3559 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2585 to 2600 G No. 4, from 3802 to 3870

No. 2, from 2670 to 2680 G No. 5, from to

No. 3, from 3700 to 3802 G No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	LW	250				
9-5/8"	40#	8	Smls	2436				
7"	24#	8	Smls	3700				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	250	250	Halliburton	11# gal	circulated
12"	9-5/8"	2436	700	"	"	"
8 1/4"	7"	3700	280	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3870 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 1-5 1937

The production of the first 24 hours was 198 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 32.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C.F. Pippin Driller Herman Schweer Driller

D.M. Brown Driller Pete Green Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

My Commission expires

Hobbs, N. M. 6-20-37  
Place Date

Name Frank May

Position Supt

Representing Anderson-Prichard Oil Corp.  
Company or Operator

Address Box 1697, Hobbs, N. M.

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	213	213	Sand and caliche
213	257	44	Redbeds
257	678	421	Redbeds and redrock
678	1042	364	Redrock and sand shells
1042	1070	28	Gray sandy shale
2070	1139	69	Lime and anhydrite
1139	1185	46	Anhydrite
1185	1195	10	Gray shale
1195	1210	15	Anhydrite
1210	1255	45	Salt and shale
1255	1350	95	Salt and shale and potash
1350	1371	21	Anhydrite
1371	1373	2	Salt and shale
1373	1560	187	Salt and anhydrite shells
1560	1925	365	Salt, anhydrite and potash
1925	2227	302	Salt, potash and anhydrite shells
2227	2425	198	Anhydrite
2425	2585	160	Lime and anhydrite
2585	2600	15	Gas sand
2600	2846	246	Lime
2846	2848	2	Sand
2848	3075	227	Lime
3075	3080	5	Sand
3080	3870	790	Lime
3870			TOTAL DEPTH