

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Doyle Hartman	8. Well Name and No. Britt Laughlin "Com" No.
3. Address and Telephone No. 500 N. Main, Midland, TX 79701 (915) 684-4011	9. API Well No. 30-025-05924
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, Section 5, T20S, R37E 330' FSL & 1650' FWL	10. Field and Pool, or Exploratory Area Eumont (Yates 7Rvrs Queer
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in and rig up well service unit. Pull-out of hole with rods and pump. Pull bottom of tubing up to 2355' RKB. Observed overnight buildup of 195 PSI. Rig up Halliburton and performed CO₂ foam frac down 5-1/2 x 2-3/8 " casing-tubing annulus with 490,346# sand, 207,059 gal. water and 420 tons of CO₂. Flow well back to clean up CO₂. Rig up ABC Tool foam unit and clean out to 3066'. Run tubing to 2972' RKB. Run pump and rods. Open well to sales line 18-96 at rate of 2148 MCF and 23 bbls. water P/day.

RECEIVED

1997 MAY 21 P 2: 15

BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD
JUN 0 9 1997
BLM *acc*

BUREAU OF LAND MGMT
ROSWELL OFFICE

1997 MAY 23 P 10: 52

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed *Doyle Hartman* Title Engineer Date 5-20-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.