

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: (In Oil Pool)  
 NEW WELL  WORK OVER  DEEP-EN  PLEG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**UNION TEXAS PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR  
**1300 Wilco Building, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **330' FSL & 1650' FWL**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **Oct. 6, 1976**

5. LEASE DESIGNATION AND SERIAL NO.  
**LC 031621-B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Britt "B"**

9. WELL NO.  
**2**

10. FIELD AND POOL, OR WILDCAT  
**Eunice-Monument (Grayburg San Andres)**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 5, T-20-S, R-37-E**

12. COUNTY OR PARISH **Lea** 13. STATE **New Mexico**

15. DATE SPUDDED **3-27-53** 16. DATE T.D. REACHED **---** 17. DATE COMPL. (Ready to prod.) **12-16-76** 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* **3545' DF** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **5711'** 21. PLUG, BACK T.D., MD & TVD **3490'** 22. IF MULTIPLE COMPL., HOW MANY\* **Two** 23. INTERVALS DRILLED BY ROTARY TOOLS **10-5711** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3350'-3365' (Grayburg)**

25. WAS DIRECTIONAL SURVEY MADE  
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26. TYPE ELECTRIC AND OTHER LOGS RUN  
**None This Completion**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	604'	NA	550 Sx.	--
8 5/8"	32#, 28# & 24#	2999'	NA	1500 Sx.	--
5 1/2"	15.5# & 14#	5710'	7 7/8"	600 Sx.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3302	3302

31. PERFORATION RECORD (Interval, size and number)  
**With 1 JSPF 3350-3365' (Total 15 holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3350-3365'	Spotted 42 GA across perms. & acidized w/958 gal. 15% NE acid.

33.\* (SHUT-IN - NOT CONNECTED) PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Sr. Prod. Analyst** DATE **8-16-77**

\* (See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Sliding Sleeve was closed 12-22-76 and this Zone (Grayburg) is shut in waiting on pipeline connection. Queen Zone is producing.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Caliche	0'	40'		T. Anhydrite	1060'	Same
Red Bed	40'	1447'		T. Salt	1170'	Same
Anhydrite, Salt	1447'	2190'		B. Salt	1360'	Same
Salt & Shale, Lime				T. Yates	2330'	Same
Stringers	2190'	2220'		Queen	3155'	Same
Anhydrite, Salt	2220'	2395'		Grayburg	3328'	Same
Lime & Gypsum	2395'	2475'		T. Monument	3875'	Same
Lime & Anhydrite	2475'	2534'		T. Glorieta	5095'	Same
Lime	2534'	5710'		T. Paddock	5175'	Same
				T. Monument Blinberry	5665'	Same

38. GEOLOGIC MARKERS

OIL CONSERVATION COMM.  
HOBBS, N. M.  
AUG 1977  
RELEASED