

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eumont (Queen) Gas Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T-20-S, R-37-E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☒

DEEP-

EN ☐

PLUG

BACK ☒

DIFF.

RESVR. ☒

Other

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FSL & 1650' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

Oct. 6, 1976

15. DATE SPUDDED

3-27-53

16. DATE T.D. REACHED

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17. DATE COMPL. (Ready to prod.)

12-16-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3545' DF

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

5711 Original

21. PLUG, BACK T.D., MD & TVD

3490

22. IF MULTIPLE COMPL.,
HOW MANY*

Two

23. INTERVALS
DRILLED BY

D-5711

ROTARY TOOLS

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3155'-3245' (Queen)

25. WAS DIRECTIONAL
SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

None This Completion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	604'	NA	550 Sx.	---
8 5/8"	32#, 28#, & 24#	2999'	NA	1500 Sx.	---
5 1/2"	15.5# & 14#	5710'	7 7/8"	600 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--	--	--	2 3/8"	3302'	3302'

31. PERFORATION RECORD (Interval, size and number)

With 1 JSPF 3155-3160, 3170-3182,
3190-3200, 3235-3245' (Total 41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3155-3245'	Acidized perms. w/3000 gal. HCL acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION

6-24-77

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

7-14-77

HOURS TESTED

24

CHOKE SIZE

--

PROD'N. FOR
TEST PERIOD

--

OIL—BBL.

--

GAS—MCF.

630

WATER—BBL.

0

GAS-OIL RATIO

--

FLOW. TUBING PRESS.

--

CASING PRESSURE

380

CALCULATED
24-HOUR RATE

--

OIL—BBL.

0

GAS—MCF.

630

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Northern Natural Gas Company

TEST WITNESSED BY

Paul Granger

35. LIST OF ATTACHMENTS

Form C-122 (Multi-Point Back Pressure Test)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Prod. Analyst

DATE 8-16-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Sliding Sleeve was closed 12-22-76 and this is the completion of the Queen Zone only.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements; locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Caliche	0'	40'	
Red Bed	40'	1447'	
Anhydrite Salt	1447'	2190'	
Salt & Shale, Lime	2190'	2220'	
Stringers			
Anhydrite, Salt	2220'	2395'	
Lime & Gypsum	2395'	2475'	
Lime & Anhydrite	2475'	2534'	
Lime	2534'	5710'	

RECEIVED
JAN 26 1977
OIL CONSERVATION COMM.
HOBBS, N. M.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
T. Anhydrite	1060'		Same
T. Salt	1170'		Same
B. Salt	1360'		Same
T. Yates	2330'		Same
Queen	3155'		Same
Grayburg	3328'		Same
T. Monument	3875'		Same
T. Glorieta	5095'		Same
T. Paddock	5175'		Same
T. Monument Bli-nebry	5665'		Same