

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Enr. , Minerals and Natural Resources Departm.

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-025-05926

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

L. M. Lambert

8. Well No.

2

9. Pool Name or Wildcat

Monument McKee Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location

Unit Letter G 1980 Feet From The East Line and 1980 Feet From The North Line

Section 6 Township 020S Range 037E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & press. test csg. annulus. Remove BOP & install wellhead. Est inj. Rate into perms. fr. 9568' - 9786'. TOH w/tbg. & pkr. TIH w/cement retainer set at +/- 9500'. Cement squeeze perms. fr. 9568' - 9786' w/150 sks. cement. TIH w/3-7/8" mill & drill out retainer and cement. Press. test squeeze to 1000 PSI. Drill out or fish Md. D pkr. Drill & knock CIEP at 9812' to bottom at 9870'. TIH w/pkr. set at 9820'. Acidize perms. fr. 9832' - 9850' w/ 2500 gal. 15% HCL. Swab well & continue prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II

DATE 12/15/2000

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: