

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05926
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name L. M. Lambert
2. Name of Operator Amerada Hess Corporation	8. Well No. 2
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Monument McKee Ellenburger
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea Country	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 thru 5-30-95
 MIRU Pride Well Svc. pulling Unit, removed wellhead & installed BOP. TOH w/tbg. & pkr. TIH w/3-7/8" bit & cleaned out fill to 9806'. Schlumberger ran GR/CCL Correlation log fr. 9767' - 9000'. & fr. 8000' - 7000'. TIH w/Hyper Jet II csg. gun & re-perforated McKee Zone w/1 SPF, total 143 shots at following intervals: 9568' - 9581', 9582' - 9608', 9609' - 9635', 9636' - 9651', 9666' - 9675', 9679' - 9690', 9700', 9710' - 9714', 9717' - 9725', 9748' - 9752' & fr. 9756' - 9765'. TIH w/4-1/2" Baker Loc-set pkr. w/on/off tool on 2-3/8" tbg. Set pkr. at 9589'. Circ. 220 bbls. 2% KCL water mixed w/Champion R-2264. Swabbed well. RDP, cleaned location & resumed flowing to sales.
 Test of 8-2-95: Flowed 3 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 8-30-95
 TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: