LO. OF EAPIES MEETINED					
DISTRIBUTIO		Γ-			
BANTA FE					
FILE					
U.\$.G.\$.					
LAND OFFICE					
INANSPORTER	OIL				
	GAS				
OPERATOR					
PROBATION OF					
Amerada Hess Corpo					
P. O. Box 591, Mid Reason(s) for filing (Check proper box New Well Recompletion Change in Outership					
If change o, ownership give name and address of previous owner					

	BANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Poim C+104 Supersedes Old C+104 and C Ellactive 1+1+65		
	LAND OFFICE FRANSPORTER OIL GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GA\$		
	OPERATOR PRORATION OFFICE Operator					
	Amerada Hess Corpo	ration	•			
	Address	: 6				
	P. O. Box 591, Mich Reason(s) for filing (Check proper box	lland, Texas 79701	Other (Please explain)	CHANCE MANE TOO.		
	New Well Recompletion Change in Ow erable	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	AM TO: A	CHANGE NAME FROM AMERADA DIV. ERADA HESS CORPORATION AMERADA HESS CORPORATION		
	If change o, ownership give name and address of previous owner		6	EFFECTIVE AUG. 1, 1971		
n.	DESCRIPTION OF WELL AND	LEASE				
	L. M. Lambert	Well No. Pool Name, Including F	Kee Ellenbur- Kund of Lec States, Fede	Eage 110		
•		Feet From The East Lin	ne and 1980! From From	To Month		
	Line of Section 6 To	waship 20–S Range 3	37-Е , ммрм,	Lea County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil	•—	Address (Give address to winich app			
•	Shell Pipeline Com		Box 2648-Houstom, Ter	Xas 77001 roved copy of this form is to be sent)		
	Northern Natural G		2223 Dodge-Omaha, Nebraska 68101			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 6 20-S 37-E	Yes	nen		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover linespen	Plug Back Same Restv. Diff. Rest		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth		
	Perforations	<u> </u>		Dopth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
_		OD ATTOMATE TO	<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume off Eood of pth or be for full 24 hours)	I and must be equal to or exceed top allo		
į	Date First New Oil Run To Tanks	Date of Teet	Producing Rigithod (Flow, pumps, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae-MCF		
•						
(GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MVCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Whut-in)	Casing Pressure (Shut-in))	Chake Size		
į						
	CERTIFICATE OF COMPLIANC		APPROVED AUG 18	ATION COMMISSION		
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	Jalia I	Amer		
	shove is true and complete to the	best of my knowledge and belief.	BY	Charles of the state of the sta		
			TITLE			

(Title)

PRODUCTION RECORDS SUPERVISOR

This form is to be filled in compliance with nul E 1104.

If this is a request for allowable for a newly drilled or despensable, this form must be succompanied by a tabulation of the deviations taken on the well; we accordance with RULE 111.

All sections of thirs them must be filled out completely for ellerable per an in a completely for ellerable per an incompletely for ellerable

RECEIVED

AUG 1 1971
OIL CONSERVATION COMM.
HOBBS, N. IA.