NO. OF COPIES REC	İ		
DISTRIBUTION			
SANTA FE			
FILE	LE		
U.\$.G.\$.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
I RANSPORTER	GAS]	
OPERATOR		l	
PRORATION OF			

O OIL CONSERVATION COMMISSION

ŀ	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ļ	LAND OFFICE	4			
- 1	TRANSPORTER GAS				
ŀ	OPERATOR	1			
	PRORATION OFFICE	1			
-	Operator	anntion			
]	Amerada Hess Corp	oration			
		ent, New Mexico 88265			
ı	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	To change gas tra	ansporter eff. 3-1-75	
	Recompletion	Oil Dry Gas	75 1	Ì	
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE	Kind of Leas	Legse No.	
	Lease Name	Well No. Pool Name, Including Fo	Amatro.		
	L.M. Lambert) Idilice-lionale	SHO (d SK)		
	Location A 660	North	e andFeet From	The East	
	Unit Letter;;				
	Line of Section 6	wnship 20-S Range	37 - Е , _{NMРМ} , Lea	County	
			_		
ıu.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
	Shell Pipe Line		P.O. Box 2648 - Houst	on. Texas 77001	
	Name of Authorized Transporter of Co	or Dry Gas or Dry Gas	Address (Give address to which appro	1	
	Northern Natural		P.O. Box 2300 - Midla		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	To gus actually sometime.	nen	
	give location of tanks.	G 6 20 37	No		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On, Gas Pay		
	Perforations			Depth Casing Shoe	
	, 6.101.1.1				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLIMENT	
v	. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
•	OIL WELL				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas 1)1.				
	Length of Test Tubing Pressure Casing Pressure		Choke Size		
				Gas-MCF	
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	G45-1001	
	CAC WELL		·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		TO LOCAL CONTRACTOR CO		ATION COMMISSION	
VI	CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
	APPROVED			, 19	
	I hereby certify that the rules and regulations of the One Connectivation Green Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Joe D. Rame J. Dist. I, Surv.		2		
			Orig. Cigner		
			Dist. I. Surv		
	2000	This form is to be filed in comprision to the fi		t compilation with the	
	MINISTAN	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable.			
	(SI				
	(Title) able on new and recompleted wells.				

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

3-4-75