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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name L.M. Lambert
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument - G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set bridge plug at 3725' with 5 sx. Class "C" cement on top. T. Cement at 3704'. Tested 6-5/8" casing w/500# - Held OK. Perforated 6-5/8" casing from 3474' to 3480', 3485' to 3490', 3523' to 3565', 3590' to 3610' with one shot per foot. Acidized perfs. 3474' to 3610' with 6000 gals. 15% NE acid. Swab tested. Ran ret. bridge plug and acidized perfs. 3523' to 3565' with 2000 gals. 15% NE acid. Reset bridge plug and acidized perfs. 3474' to 3490' with 2000 gals. 15% NE acid. Swab tested. Perforated 6-5/8" casing with 2 shots at: 3630', 3641', 3659', 3670', 3676', 3685', 3692', 3698'. Acidized perfs. 3590' to 3698' with 1500 gals. 15% NE acid. Swab tested. 24 Hrs. Flowed 0 BO & 8 BLW on 14/64" choke. TP 350#. Gas Volume 140 MCFPD.

Well reclassified from an oil well to a gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Blach TITLE Supver., Admin. Services DATE 2-28-75

APPROVED BY Joe D. Fanger TITLE Asst. Dir. DATE 3-1-75

CONDITIONS OF APPROVAL, IF ANY: