

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Amerada Petroleum Corporation  
(Address)  
Lease L.M. Lambert Well No. 3 Unit A S 6 T -20-S R -37-E  
Date work performed June 9-14, 1955 POOL Monument

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Squeeze

Detailed account of work done, nature and quantity of materials used and results obtained.

3800' PBD

Pulled tubing and packer. Ran Baker Magnesium Retainer and set at 3735'. Squeezed open hole (505/8") from 3787' to 3800' with 50 sacks of regular cement. Trip in with 5-5/8" bit and 2-7/8" OD EUE tubing and drilled retainer and cement from 3735' to 3800'. Perforated open hole from 3787' to 3799' with 48 type "E" bullet shots. Ran 2-7/8" OD EUE tubing set at 3794'. Packer at 3479'. Ran pump and rods. Put well to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3569' TD 3888' PBD 3800' Prod. Int. 3735' to 3800' Compl. Date 10-16-36  
Tbng. Dia. 2-7/8" Tbng. Depth 3778' Oil String Dia 6-5/8" Oil String Depth 3787'  
Perf. Interval (s) -  
Open Hole Interval 3735' to 3800' Producing Formation (s) 3735' to 3800'

RESULTS OF WORKOVER.	BEFORE	AFTER
Date of Test	<u>6-1-55</u>	<u>6-19-55</u>
Oil Production, bbls. per day	<u>5.63</u>	<u>27.00</u>
Gas Production, Mcf per day	<u>1,738,000</u>	<u>9,793</u>
Water Production, bbls. per day	<u>127.09</u>	<u>153.00</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>308,703</u>	<u>363</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>A.J. Troop</u>	<u>Amerada Petroleum Corporation</u> (Company)	

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Foreman

Amerada Petroleum Corporation